

14TH ANNUAL GENERAL MEETING



संचालक समिति



विदुर पुरी
अध्यक्ष



रितेश प्रधान
संचालक



ज्योति गैहे
संचालक



डिनेश डंगोल
संचालक



प्रविन राई
संचालक



सुशान्त प्रधानाङ्ग
संचालक



प्रकाश काफ्ले
संचालक



सुवास अर्याल
प्रमुख कार्यकारी अधिकृत



पबिना सापकोटा
कम्पनी सचिव

पुस्तिकामा समाविष्ट सामग्रीहरू

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बलेफी हाइड्रोपावर लि.

(कम्पनी ऐन, २०६३ बमोजिम स्थापित संस्था)

का.म.न.पा. वडा नं १, काठमाडौं, फोन नं ०१-५९२१९१२

Website: www.balephihydro.com Email: info@balephihydro.com

चौधौँ वार्षिक साधारण सभा सम्बन्धी सूचना

(प्रथम पटक प्रकाशित मिति: २०८२/०९/०५)

श्री शेयरधनी महानुभावहरु,

यस कम्पनीको मिति २०८२/०९/०४ गते बसेको संचालक समितिको बैठकको निर्णयानुसार यस बलेफी हाइड्रोपावर लि.को चौधौँ वार्षिक साधारण सभा निम्न लिखित मिति, स्थान र समयमा देहायका विषयहरु उपर छलफल गरी पारित गर्ने भएकोले सम्पूर्ण शेयरधनी महानुभावहरुमा जानकारीको लागि दोश्रो सूचना प्रकाशित गरीएको छ ।

वार्षिक साधारण सभा हुने मिति, समय र स्थान:

मिति: २०८२/०९/२९ (तदनुसार 13th January, 2026)

समय: विहान ११:०० बजे ।

स्थान: : होटल कृष्टल पशुपति, गौशाला, का.म.न.पा.-०९, काठमाडौं ।

छलफलका विषयहरु:

क) सामान्य प्रस्तावहरु:

१. संचालक समितिको तर्फबाट अध्यक्षज्यूले प्रस्तुत गर्नु हुने आ.व. २०८१/०८२ को वार्षिक प्रतिवेदन पारित गर्ने सम्बन्धमा ।
२. लेखापरिक्षकको प्रतिवेदन सहित आ.व. २०८१/०८२ को वार्षिक वित्तीय विवरण उपर छलफल गरी पारित गर्ने सम्बन्धमा ।
३. कम्पनी ऐन, २०६३ को दफा १११ बमोजिम आर्थिक वर्ष २०८२/०८३ का लागि लेखापरिक्षक नियुक्ति गर्ने र निजको पारिश्रमिक तोक्ने सम्बन्धमा ।
४. संचालक समितिको रिक्त संचालक पदमा संचालक समितिबाट भएको नियुक्तिको अनुमोदन गर्ने सम्बन्धमा ।
५. संचालक समितिको बैठक भत्ता तोक्ने सम्बन्धमा ।

ख) विशेष प्रस्ताव:

१. हकप्रदक शेयर निष्काशन सम्बन्धमा ।

ग) विविध ।

वार्षिक साधारण सभा सम्बन्धी अन्य जानकारीहरु:

१. सर्वसाधारणको वार्षिक साधारण सभा प्रयोजनको लागि मिति २०८२/०९/१४ (तदनुसार 29th December, 2025) गा दिन कम्पनीको शेयरधनी दर्ता किताब बन्द गरिनेछ । नेपाल स्टक एक्स्चेन्ज लिमिटेडमा मिति २०८२/०९/१३ गते (तदनुसार 28th December, 2025) गते सम्म कारोबार भई शेयर खरिद गरी आफ्नो नाममा शेयर नामसारी भई आएका शेयरधीहरु सो सभामा भाग लिन योग्य रहनेछन् ।
२. वार्षिक साधारण सभामा भाग लिन आउनुहुने शेयरधनी महानुभावहरुले आफ्नो परिचय खुल्ने सक्कल प्रमाण तथा हितग्राही खाता खोली शेयर अभौतिकरण गरीएको विवरण देखिने Demat Account Statement वा शेयर प्रमाण पत्र साथमा लिई आउन हुन अनुरोध छ, अन्यथा सभा कक्ष भित्र प्रवेश गर्न पाइने छैन ।
३. सम्पूर्ण शेयरधनी महानुभावहरुको जानकारीको लागि कम्पनीको संक्षिप्त आर्थिक विवरण राष्ट्रिय स्तरको दैनिक पत्रिकामा प्रकाशित गरिने छ । आर्थिक विवरण लगायतका वार्षिक साधारण सभामा पेश हुने सम्पूर्ण प्रस्तावहरु तथा साधारण सभा सम्बन्धी अन्य जानकारीको लागि कम्पनीको Website: www.balephihydro.com मा पनि हेर्न सक्नुहुने छ ।
४. सभामा आफू उपस्थित नभई प्रतिनिधि नियुक्त गर्न चाहने शेयरधनी महानुभावहरुले सभा सुरु हुने समय भन्दा कम्तीमा ४८ घण्टा अगावै यस कम्पनीको केन्द्रीय कार्यालयमा प्रोक्सी फारम दर्ता गरी सक्नुपर्ने छ । सभामा भाग लिनका लागि प्रतिनिधि नियुक्त गरीसके पछि उक्त प्रतिनिधि बदर गरी अर्को प्रतिनिधि मुकरर गर्ने भएमा सो को लिखित सूचना सोही अवधि भित्र कम्पनीको केन्द्रीय कार्यालयमा दर्ता गरिसक्नु पर्नेछ । यसरी प्रतिनिधि (प्रोक्सी) नियुक्त गरिएको व्यक्ति समेत कम्पनीको शेयरधनी हुनुपर्दछ ।
५. संरक्षक रहनुभएका शेयरधनी महानुभावहरुका तर्फबाट कम्पनीको शेयर लगत किताबमा संरक्षकको रुपमा नाम दर्ता भएको व्यक्तिले संयुक्त रुपमा शेयर खरिद गरिएको अवस्थामा शेयर दर्ता लगत किताबमा पहिले नाम उल्लेख भएको व्यक्ति अथवा सर्वसम्मतीबाट प्रतिनिधि नियुक्त गरीएको एक व्यक्तिले कुनै संगठित संस्था वा कम्पनीले शेयर खरिद गरेको हकमा त्यस्ता संगठित संस्था वा कम्पनीले मनोनित गरेको प्रतिनिधिहरुले शेयरधनीको हैसियतले सभामा भाग लिन सक्नुहुनेछ ।
६. छलफलका विषयसुचि मध्ये विविध शिर्षक अन्तर्गत छलफल गर्न इच्छुक शेयरधनीले सभा हुनु भन्दा ७ (सात) दिन अगावै सो सम्बन्धी प्रस्ताव कारण सहित उल्लेख गरी कम्पनी सचिव मार्फत संचालक समितिको अध्यक्षलाई लिखित रुपमा दिनुपर्नेछ । तर त्यसलाई पारित गर्नुपर्ने प्रस्तावको रुपमा राखिने छैन ।
७. शान्ति सुरक्षाको दृष्टिकोणले साधारण सभामा उपस्थित हुने शेयरधनी महानुभावहरुलाई यथाशक्य झोला नल्याउनु हुन अनुरोध छ । सभाको सुरक्षाका लागि खटिएका सुरक्षाकर्मीहरुले शेयरधनी महानुभावहरु लगायत सभाकक्षमा प्रवेश गर्ने सबैको झोला र शरीर जाँच गर्न सक्ने भएको हुँदा सो कार्यमा सहयोग गरीदिनुहुन अनुरोध छ ।
८. अन्य आवश्यक जानकारीको लागि यस कम्पनीको केन्द्रीय कार्यालय काठमाण्डौ महानगरपालिका वडा नं. १, दरबारमार्ग, फोन ०१-५९२१९१२ मा सम्पर्क राख्नु हुन अनुरोध गरिन्छ ।

**सञ्चालक समितिको आज्ञाले,
कम्पनी सचिव**



बलेफी हाइड्रोपावर लि.

(कम्पनी ऐन, २०६३ बमोजिम स्थापित संस्था)

का.म.न.पा. वडा नं १, काठमाडौं, फोन नं ०१-५९२१९१२

Website: www.balephihydro.com Email: info@balephihydro.com

प्रतिनीधि (प्रोक्सी) नियुक्त गर्ने फारम

श्री बलेफी हाइड्रोपावर लिमिटेड,
काठमाडौं नेपाल ।

विषय: प्रतिनीधि (प्रोक्सी) नियुक्त बारे ।

..... जिल्ला न.पा. / गा.पा. वडा नं. बस्ने म/हामी ले
त्यस कम्पनीको शेयरधनीको हैसियतले मिति २०८२ साल पौष महिनाको २९ गतेका दिन हुने कम्पनीको १४ औं वार्षिक
साधारण सभामा स्वयं उपस्थित भई छलफल तथा निर्णयमा सहभागी हुन नसक्ने भएकोले उक्त सभामा भाग लिनका लागि
मेरो/हाम्रो प्रतिनीधित्व गरी जिल्ला न.पा. / गा.पा. बस्ने त्यस कम्पनीका
शेयरधनी श्री (शेयरधनी/ हितग्राही परिचय नं..... लाई मेरो/ हाम्रो प्रतिनीधि
मनोनयन गरी पठाएको छु/छौं ।

प्रतिनीधि हुनेको

नाम:
दस्तखत :
शेयरधनी नं :
हितग्राही परिचय नं :
शेयर संख्या :
मिति :

प्रतिनीधि नियुक्त गर्नेको

नाम:
दस्तखत:.....
शेयरधनी नं.....
हितग्राही परिचय नं.....
शेयर संख्या.....
मिति.....

बलेफी हाइड्रोपावर लिमिटेड

दरबारमार्ग-१, काठमाण्डौ, फोन नं. ०१-५९२१९१२

प्रवेश-पत्र

शेयरधनीको नाम :
प्रमाणपत्र नं :
हितग्राही खाता नं :
कुल शेयर संख्या :
शेयरधनीको सही :

कम्पनी सचिव

(सभा कक्षमा प्रवेश गर्न यो प्रवेश-पत्र अनिवार्य रुपमा लिइ आउनु हुन अनुरोध छ ।)

अध्यक्षज्यूको मन्तव्य

आदरणीय शेयरधनी महानुभावहरू,

बलेफी हाइड्रोपावर लिमिटेडको १४ औं वार्षिक साधारण सभामा आफ्नो अमुल्य समय दिएर उपस्थित हुनु भएका सम्पूर्ण आदरणीय शेयरधनी महानुभावहरू, सञ्चालक समितिका सदस्यहरू, नियामक निकायबाट पाल्नु भएका प्रतिनिधिहरू तथा उपस्थित सम्पूर्ण महानुभावहरूलाई कम्पनीको व्यवस्थापनको साथै मेरो व्यक्तिगत तर्फबाट हार्दिक स्वागत अभिवादन व्यक्त गर्दछु। कम्पनीको १३ औं वार्षिक साधारण सभा मिति २०८१/०९/२८ गते सम्पन्न भएको थियो। आज १४ औं वार्षिक साधारण सभामा उपस्थित भएर वार्षिक प्रतिवेदन प्रस्तुत गर्न पाउँदा मलाई अत्यन्तै खुसी लागेको छ।

- जलविद्युत आयोजनाको निर्माण गरि संचालन गर्ने र संभव भएसम्म मुनाफादायि आयोजनाहरूमा समेत लगानी गर्ने मुल उद्देश्य सहित विक्रम सम्बत् २०६८ साल फाल्गुण ३० मा हुआनिङ्ग डेभलपमेण्ट प्रा. लि.को रुपमा स्थापित यस बलेफी हाइड्रोपावर लिमिटेडलाई २२ पौष २०७३ मा पब्लिक लिमिटेड कम्पनीमा परिणत गरिएको थियो। यस कम्पनीले विद्युत विकास विभागबाट मिति २०७३।०४।१२ गते देखि मिति २१।०८।०४।११ गते सम्म बहाल रहने गरि अप्पर बलेफी "ए" जलविद्युत आयोजना (३६ मे.वा.) को लागि विद्युत उत्पादन अनुमति पत्र प्राप्त गरी जलविद्युत क्षेत्रको बिकास र प्रर्वद्धनको पन्ध्रौं वर्षमा यात्रा गरीरहेको छ।
- यस कम्पनीको शेयर आ.व. २०७८/७९ मा मिति २०७९।०२।१० गते नेप्सेमा सुचिकृत भई BHL नामबाट निरन्तर रुपमा कारोबार भईराखेको छ। सुचिकृत भई कारोबार सुचारु भएपश्चात कम्पनीको शेयर मुल्य आ.व. २०८१/८२ को अन्त्यमा २१०.७४/- मा बन्द भएको थियो। हाल यस प्रतिवेदन तयार पार्दा मिति २०८२/०९/१७ गते सम्म कम्पनीको शेयर मुल्य न्यनतम रु १६४ (मिति २०८२/०६/०५) देखि अधिकतम रु ५२०/- (मिति २०८१/०७/२०) सम्ममा कारोबार भएको छ।
- कम्पनीले प्रारम्भिक शेयर निष्कासन गर्दा संस्थापक,

सर्वसाधारण र अन्य (स्थानिय बासिन्दा र कर्मचारी) गरी जम्मा शेयरलाई मुलतः तीन समुहमा विभाजन गरेको थियो। धितोपत्र दर्ता तथा निष्काशन नियमावली, २०७३ को नियम ३८(१) बमोजिम कम्पनीका संस्थापक शेयरधनीहरू, स्थानिय बासिन्दाहरू र कर्मचारीहरूको लागि बाँडफाँड गरिएको शेयर मिति २०७८/१२/२९ गते देखि तीन वर्षसम्म लकइन अवधिमा राखिएकोमा उक्त शेयरहरूको लकइन (Lock-In) अवधि मिति २०८१/१२/२९ गते समाप्त भए पश्चात कम्पनीको शेयर कुनै समुहमा विभाजित नभई खुला रुपमा कारोबार भईरहेको जानकारी गराउँदछौं।

- २०८२ पौष ९ गते सम्म यस कम्पनीमा कुल १,३७,१३२ जना शेयरधनीहरू रहनुभएको छ, जसमध्ये १,३१,९७६ जना शेयरधनी महानुभावहरूले आफ्नो शेयरलाई अभौतिकीकरण गरी सक्नु भएको छ। बाँकी ५,१५६ जना शेयरधनी महानुभावहरूलाई छिट्टै शेयर अभौतिकीकरण गरी दिनुहुन हार्दिक अनुरोध गर्दछु। यस विषयमा थप जानकारीको लागि कम्पनीको वेबसाईट हेर्नुहोला।

आदरणीय शेयरधनी महानुभावहरू,

आयोजनाको निर्माण अवधि कोभिड-१९ लगायतका विविध कारणले लम्बिदा आयोजनाको लागत खर्चमा भएको बृद्धि तथा कर्जाको व्याजदरमा भएको बृद्धिले कम्पनीको ऋणको भार बढेको हुँदा सो भार कम गर्ने उद्देश्यले मिति २०८०/१०/१० मा बसेको १२ औं साधारण सभाबाट १:१ (एक कित्ता शेयर बराबर नयाँ एक कित्ता) को अनुपातमा हकप्रद शेयर जारी गर्ने निर्णय गरेको थियो। सोहि बमोजिम कम्पनीले मिति २०८१/०७/०४ गते नेपाल धितोपत्र बोर्डबाट स्विकृति प्राप्त गरी एनआइएमबि एस क्यापिटल लिमिटेडको विक्री प्रबन्धकत्वमा कुल १,८२,७९,७०० (एक करोड बयासी लाख उनानअसी हजार सात सय) कित्ता हकप्रदक शेयर जारी गरेको थियो।

आ.व.२०८१/८२ मा मिति २०८१/०७/२१ भन्दा अघिल्लो दिनसम्म शेयरधनी दर्ता पुस्तिकामा कायम

शेयरधनीहरूलाई कम्पनीको १,८२,७९,७०० (एक करोड बयासी लाख उनानअसी हजार सात सय) कित्ता शेयर १:१ (एक कित्ता शेयर बराबर नयाँ एक कित्ता) को अनुपातमा हकप्रद शेयर निष्काशनका लागि मिति २०८१/०८/२७ गते देखि २०८१/०९/१७ गते सम्म आवेदन माग गर्दा विभिन्न समूहका १,६४,८१,०४४ कित्ता शेयरहरू मात्र वितरित भएको थियो । संस्थापक समूहतर्फ लकईनमा रहेको ६,७६,१९१ कित्ता, सर्वसाधारण समूहतर्फ लकईनमा रहेको ५,०८,८९२ कित्ता र सर्वसाधारण समूहतर्फ लकईनमा नरहेको ६,१३,५७३ कित्ता गरी जम्मा १७,९८,६५६ कित्ता शेयरहरू अवितरित भएको थियो ।

अवितरित शेयरहरूलाई मिति २०८१/११/०५ गते देखि मिति २०८१/११/१९ सम्म लिलाम बढाबढको माध्यमद्वारा खरिद आह्वान गर्दा १,७७७ आवेदनहरू परेका थिए । उक्त आवेदनहरूलाई शेयर बाँडफाँड गर्दा सबैभन्दा बढी मूल्य कबोल गर्ने आवेदकलाई पहिला बाँडफाँड गर्ने र त्यसपछि क्रमशः बढी मूल्य कबोल गर्ने आवेदकलाई बाँडफाँड गर्ने गरी १७,९८,६५६ कित्ता शेयरहरू वितरण गरीएको थियो । यसरी लिलाम बढाबढको माध्यमद्वारा शेयर वितरण गर्दा प्रति शेयर न्यूनतम मूल्य रु १००/- कबोल भएको थियो भने प्रति शेयर अधिकतम मूल्य रु ३५५/- सम्म कबोल भएको थियो ।

आदरणीय शेयरधनी महानुभावहरू,

बलेफी हाईड्रोपावर लिमिटेड निजी क्षेत्रबाट जलविद्युतको बिकास तथा प्रवर्द्धन गर्ने एक सुपरिचित कम्पनी भएको कुरा सर्वविदितै छ । यस कम्पनीले आफ्नो स्थापनाकाल देखि बाग्मती प्रदेशको सिन्धुपाल्चोक जिल्लामा बहने ब्रह्मायणी खोलामा निर्माण गरिएको ३६ मे.वा क्षमताको माथिल्लो बलेफी "ए"जलविद्युत आयोजनाले विक्रम सम्वत् २०७९ साल मंसिर ६ गते देखि व्यवसायिक उत्पादन गरिरहेको छ । उत्पादीत विद्युतशक्ति नेपाल विद्युत प्राधिकरणको लामोसाँघु सव्स्टेशनमा जडान गरी १३२ के.भि. ट्रान्स्मिसन लाईन मार्फत राष्ट्रिय प्रसारण लाईनमा प्रवाह भईरहेको छ ।

यस बाहेक निर्माणाधिन परियोजनामा लगानी गर्ने योजना बनाई मिति २०८२/०४/२० गते संचालक समितिको बैठकले श्री समिट पावर कम्पनी लिमिटेडले प्रवर्द्धन गर्न लागेको १८८ मे.वा. क्षमताको सुर्के दुधकोशी जलविद्युत आयोजनामा स्वपूँजी (Equity) को रुपमा लगानी गर्ने सम्भावनाबारे छलफल गर्दै उक्त आयोजनाको विस्तृत

परियोजना विवरण माथि अध्ययन गर्दा उपर्युक्त देखिएकोले सोका लागि यस कम्पनीको हाल कायम चुक्ता पूँजी रु. ३,६५,५९,४०,०००/- (अक्षरूपी तिन अर्ब पैसट्टी करोड उनान्साठ्ठी लाख चालिस हजार रुपैयाँ मात्र) बराबरको १:१ अर्थात (एक शेयर बराबर थप एक शेयर) को अनुपातमा ३,६५,५९,४०० कित्ता हकप्रद शेयर निष्काशनको लागि यस साधारण सभा समक्ष अनुमोदनको लागि पेश गर्ने निर्णय गरेको थियो ।

तर यस विषयमा विस्तृत अध्ययन तथा विश्लेषण गर्दा विद्युत नियमन आयोगद्वारा जारी गरीएको विद्युतसम्बन्धि कम्पनीको शेयरको सार्वजनिक निष्कासनको पूर्व स्वीकृति तथा नियमन सम्बन्धी निर्देशिका, २०७८ को दफा ५ को उपदफा २ को व्यवस्था बमोजिम अन्य अनुमति प्राप्त कम्पनीले निर्माण गरीरहेको वा गर्न गईरहेको आयोजनामा पचास प्रतिशत भन्दा कम शेयर लगानी गर्ने प्रयोजनका लागि हकप्रदक शेयरको निष्काशन गर्दा उक्त आयोजना निर्माणको प्रगति पच्चिस प्रतिशत भन्दा बढी भएको हुनुपर्ने व्यवस्था गरेको छ । सोहि कानुनी प्रावधान बमोजिम उक्त सुर्के दुधकोशी जलविद्युत आयोजनाको प्रगति पच्चिस प्रतिशत भन्दा कम भएकोले हाललाई प्रस्ताव गरे बमोजिमको हकप्रदक शेयर निष्कासनको कार्य अघि बढाउन नसकेको जानकारी गराउँदछौं । यस विषयलाई आदरणीय शेयर महानुभावहरूले सकारात्मक तरिकाले हेर्नुहुनेछ भन्ने अपेक्षा गर्दछौं ।

कुनै पनि निर्माणाधिन आयोजनामा लगानी गर्दा लागतमा मात्रै केन्द्रित नभई अन्य पक्षहरू समेतको विचार गरी निर्णय लिनुपर्ने हुन्छ । आयोजना निर्माणको चरणमा नसोचेका बाधा व्यवधानहरू आउन सक्छन् भन्ने कुरा यस अप्पर बलेफी ए जलविद्युत आयोजनाको निर्माण चरणमा हामिले पनि भोगि आएका हौं । अहिले देशको बदलिँदो सामाजिक र आर्थिक परिवेश, जेन-जी आन्दोलनका कारण निजी सम्पत्ति तथा पूर्वाधारमा भएको क्षति, लगायतका सामाजिक, आर्थिक तथा लगानीलाई असर गर्न सक्ने विभिन्न आयामहरू उपर पुनः विचार गर्नुपर्ने अवस्था भएकाले पुँजी संरक्षण, जोखिम न्यूनिकरण तथा शेयरधनीहरूको दीर्घकालीन हित सुनिश्चित गर्ने उद्देश्यले हाल कम्पनीले अन्य कम जोखिमपूर्ण आयोजनामा लगानि गर्नका लागि अध्ययन अनुसन्धान गरीरहेको जानकारी गराउँछौं ।

शेयरधनी महानुभावहरू,

आ.व. २०८१/८२ मा रु. ८२,९०,६६,२०८.८३/- (बयासी

करोड नब्बे लाख छैसठ्ठी हजार दुई सय आठ रुपैयाँ त्रियासी पैसा मात्र) को विद्युत उत्पादन तथा बिक्रि भएकोमा सो आ.व.को वासताल, नाफा नोक्सान हिसाब, नगद प्रवाह विवरण लगायत लेखापरीक्षकबाट पेश गरिएको प्रतिवेदन तथा संचालक समितिको वार्षिक प्रतिवेदन यस अघि नै अध्ययनका लागि यहाँहरु समक्ष उपलब्ध गराई सकिएकोले अनुमोदनका लागि प्रस्तुत गर्न चाहन्छु। कम्पनीको उन्नति, प्रगती र व्यवसायिक सफलतामा यस कम्पनीका शेयरधनी तथा शुभचिन्तकहरुको ठोस, रचनात्मक सल्लाह सुझावको महत्वपूर्ण भूमिका रहने हुदाँ यहाँहरुबाट प्राप्त हुने अमूल्य सल्लाह, सुझावलाई कम्पनीले सदा झै मार्गदर्शनका रूपमा लिई अगाडि बढ्नेछ र त्यस्ता सल्लाह सुझाव तथा प्रतिक्रियाहरुको सदैब अपेक्षा गर्दछौं।

बलेफी हाइड्रोपावर लिमिटेड नेपालको एक सशक्त जलविद्युत विकास कम्पनी बन्नेमा म शेयरधनी महानुभावहरुलाई थप विश्वास दिलाउन चाहन्छु। साथै आउँदा आर्थिक वर्षहरुमा कम्पनीको आमदानी बृद्धि भई प्रतिशेयर आमदानी उच्च रहि कम्पनीको शेयरको मूल्य बढ्ने विश्वास लिएको छु।

अन्त्यमा, कम्पनीलाई आजको यस अवस्थामा पुर्याउन सहयोग गर्नु हुने शेयरधनी महानुभावहरु, वित्तीय सहयोग

गर्ने प्राईम कमर्सियल बैंक लि., सानिमा बैंक लि., ग्लोवल आएमइ बैंक लि., एभरेष्ट बैंक लि., राष्ट्रिय वाणिज्य बैंक, एनआइएमबी बैंक लि. र शेयर निस्काशनमा सहयोग गर्ने ग्लोवल आएमइ क्यापिटल लि., एनआइएमबी एस क्यापिटल लि., नेपाल धितोपत्र बोर्ड, नेपाल स्टक एक्सचेन्ज, कम्पनी रजिष्ट्रार कार्यालय, नेपाल विद्युत प्राधिकरणका पदाधिकारीज्यूहरु, कम्पनीसंग आवद्ध भएर काम गर्नुहुने विभिन्न ठेकेदार तथा ठेकेदार कम्पनीहरु तथा कम्पनीको काममा अथक मेहनत गर्नुहुने सम्पूर्ण कर्मचारीहरुलाई हार्दिक धन्यवाद दिन चाहन्छु। आफ्नो व्यस्त समयको बाबजूद पनि यस सभामा उपस्थित भई कम्पनीको हौसला र कार्यक्रमको सोभा बढाई दिनु भएकोमा सम्पूर्ण शेयरधनी महानुभावहरुलाई धन्यवाद दिदै सञ्चालक समितिद्वारा प्रस्तुत प्रतिवेदन माथि छलफल गरी अनुमोदनको लागि प्रस्तुत गर्दछु। धन्यवाद।

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विदुर पुरी
(अध्यक्ष)

बलेफी हाइड्रोपावर लिमिटेडको

१४ औं वार्षिक साधारण सभामा सञ्चालक समितिको तर्फबाट प्रस्तुत
कम्पनी ऐन, २०६३ को दफा १०९ उपदफा (४) बमोजिमको वार्षिक प्रतिवेदन

आर्थिक वर्ष २०८१/८२

आदरणीय शेयरधनी महानुभावहरू,

बलेफी हाइड्रोपावर लिमिटेडको यस १४ औं वार्षिक साधारण सभामा म यहाँहरूलाई हार्दिक स्वागत गर्न चाहान्छु। म यस गरिमामय सभामा सञ्चालक समितिको तर्फबाट आर्थिक वर्ष २०८१/८२ को सञ्चालक समितिको

प्रतिवेदन र सोहि वर्षको लेखापरिक्षण भएका वित्तीय विवरणहरू यस सभा समक्ष कम्पनि ऐन, २०६३ ले निर्दिष्ट गरे अनुरूपको देहाय बमोजिमको विवरण पेश गर्दछु

१. आ.व. २०८१/८२ को आर्थिक कारोबारको सिंहावलोकन:

यस कम्पनिले संचालन गरेको अप्पर बलेफी "ए"जलविद्युत आयोजना (३६ मे.वा.) ले मिति २०७९/०८/०६ देखि व्यापारिक उत्पादन शुरु गरी नेपाल विद्युत प्राधिकरणलाई नियमित रूपमा विद्युत आपूर्ति गर्दै आएको छ। कम्पनीको यस आर्थिक वर्षको आर्थिक गतिविधिहरू बुँदागत रूपमा तल प्रस्तुत गरेका छौं।

(क) आम्दानी तथा खर्चको तुलनात्मक विवरण:

विवरण	आ.व. २०८१/८२	आ.व. २०८०/८१
विद्युत बिक्रीबाट आम्दानी	८२,९०,६६,२०८.८३	८४,३९,२९,२२४.१२
अन्य आम्दानी	१३,९६,४३३.७९	८,८६,१३०.६६
जम्मा आम्दानी	९६,८७,१००.६२	९३,२५,४२४.७८
उत्पादन तथा वितरण खर्च	५७,००,६९,९३४.१५	४५,९७,७०,६२९.३२
प्रशासकिय खर्च	५,४९,१६,३४८.२२	४,६१,४९,६९४.४३
व्याज खर्च	५५,९२,५४,४०२.४१	७६,२९,५८,९६१.९६
हास कट्टी खर्च	२९,६६,८७७.९१	२२,०२,३८१.५८
जम्मा खर्च	१,९८,७२,०७,५६२.६९	१,२७,१०,७३,६६७.२९
आयकर कट्टी गर्नु अधिको नाफा	(३५,६७,४४,९२०.०७)	(४२,६२,५८,३१२.५१)
कर खर्च (Deferred Tax)	७,७७,५७,४९५.९८	२,१७,५९,४४६.०६
खुद मुनाफा	(४३,४५,०२,४१६.०५)	(४४,८०,१७,७५८.५७)
शेयर संख्या	३,६५,५९,४००.००	१,८२,७९,७००.००
प्रतिशेयर आम्दानी	(१५.९४)	(२४.५१)

(ख) कम्पनीको शेयरपूँजी, ऋण तथा सञ्चित मुनाफा:

कम्पनीको शेयर पूँजी, ऋण तथा सञ्चित मुनाफा रकमको वार्षिक अवस्था निम्नानुसार प्रस्तुत गरिएको छ।

अधिकृत पूँजी: कम्पनीको अधिकृत पूँजी रु ३,६६,००,००,०००/- (अक्षरूपी तीन अर्ब छैसठ्ठी करोड

रुपैयाँ मात्र) रहेको छ। उक्त पूँजीलाई प्रति शेयर रु १००/- दरका ३,६६,००,००० थान शेयरमा विभाजन गरीएको छ।

जारी पूँजी: कम्पनीको जारी पूँजी रु ३,६५,५९,४०,०००/- (अक्षरूपी तीन अर्ब पैसठ्ठी करोड उनान्साठ्ठी लाख चालिस हजार रुपैयाँ मात्र) रहेको छ। उक्त पूँजीलाई प्रति शेयर रु

१००/- दरका ३,६५,५९,४०० थान शेयरमा विभाजन गरीएको छ ।

चुक्ता पुँजी: आ.व. २०८०/८१ मा कम्पनिको साविक चुक्ता पुँजी रु १,८२,८९,७०,०००/- (अक्षरूपी एक अर्ब बयासी करोड उनानब्बे लाख सत्तरी हजार रुपैयाँ मात्र) रहेको थियो । आ.व. २०८१/८२ मा मिति २०८१/०७/२१ भन्दा अघिल्लो दिनसम्म शेयरधनी दर्ता पुस्तिकामा कायम शेयरधनीहरूलाई कम्पनीको १,८२,७९,७०० कित्ता शेयर १:१ (अर्थात् आफ्नो नाममा कायम एक कित्ता शेयर बराबर नयाँ एक कित्ता) को अनुपातमा हकप्रद शेयर निष्काशनका लागि मिति २०८१/०८/२७ गते देखि २०८१/०९/१७ गते सम्म आवेदन माग गर्दा विभिन्न समुहका १,६४,८१,०४४ कित्ता शेयरहरू मात्र वितरित भएको र संस्थापक समूहतर्फ लकईनमा रहेको ६,७६,१९१ कित्ता, सर्वसाधारण समूहतर्फ लकईनमा रहेको ५,०८,८९२ कित्ता र सर्वसाधारण

समूहतर्फ लकईनमा नरहेको ६,१३,५७३ कित्ता गरी जम्मा १७,९८,६५६ कित्ता शेयरहरू अवितरित भएको थियो ।

अवितरित शेयरहरूलाई मिति २०८१/११/०५ गते देखि मिति २०८१/११/१९ सम्म लिलाम बढाबढको माध्यमद्वारा खरिद आह्वान गरी बाँडफाँड गरी पश्चात कायम चुक्ता पुँजी रु ३,६५,५९,४०,०००/- (अक्षरूपी तीन अर्ब पैसठ्ठी करोड उनान्साठ्ठी लाख चालिस हजार रुपैयाँ मात्र) रहेको छ, जसमध्ये सबै रकम असुल भईसकेको छ ।

त्यसैगरी, आ.व. २०८१/८२ को अन्त्यमा सञ्चित नोक्सान रु ९६,८७,२५,४९५.६५/- (अक्षरूपी छयानब्बे करोड सतासी लाख पच्चिस हजार चार सय पन्चानब्बे रुपैयाँ पैसठ्ठी पैसा मात्र) रहेको छ भने दिर्घकालिन बैंक ऋण रु ५,६०,१९,७३,५००.०१/- (अक्षरूपी पाँच अर्ब साठी करोड उन्नाईस लाख त्रिहत्तर हजार पाँच सय रुपैयाँ एक पैसा मात्र) रहेको छ ।

विवरण	आ.व.	आ.व.
	२०८१/८२	२०८०/८१
कम्पनिको चुक्ता पुँजी	३,६५,५९,४०,०००.००	१,८२,७९,७०,०००.००
दिर्घकालिन बैंक ऋण	५,६०,१९,७३,५००.०१	६,६४,९७,०४,७५०.९७
अल्पकालिन बैंक ऋण	९,२७,११,७११.५५	१४,००,६९,५३७.००
सञ्चित नोक्सान	(९६,८७,२५,४९५.६५)	(८८,२४,७४,७०७.५२)

(ग) कम्पनीको शेयरको बजार मूल्य:

यस कम्पनीको शेयर आ.व. २०७८/७९ मा मिति २०७९/०२/१० गते नेप्सेमा सुचिकृत भई BHL नामबाट निरन्तर रुपमा शेयर कारोबार भईराखेको छ । सुचिकृत भई कारोबार सुरु भएपश्चात कम्पनीको शेयर मूल्य आ.व. २०८१/८२ को अन्त्यमा रु २१०.७४/- मा बन्द भएको थियो । हाल यस प्रतिवेदन तयार पार्दा मिति २०८२/०९/१७ गते सम्म कम्पनीको शेयर मूल्य न्यूनतम रु १६४ (मिति २०८२/०६/०५) देखि अधिकतम रु ५२०/- (मिति २०८१/०७/२०) सम्ममा कारोबार भएको छ ।

(घ) कम्पनीको लगानी सम्बन्धमा:

माथिल्लो बलेफी-ए जलविद्युत आयोजना (३६ मे.वा.) यस कम्पनिको पहिलो आयोजना रहेको छ । यस बाहेक निर्माणाधिन परियोजनामा लगानी गर्ने योजना बनाई मिति २०८२/०४/२० गते संचालक समितिको बैठकले श्री समिट पावर कम्पनी लिमिटेड ले प्रवर्द्धन गर्न लागेको १८८ मे.वा. क्षमताको सुर्के दुधकोशी जलविद्युत आयोजनामा स्वपुँजी

(Equity) को रुपमा लगानी गर्ने सम्भावनाबारे छलफल गर्दै उक्त आयोजनाको विस्तृत परियोजना विवरण माथि अध्ययन गर्दा उपर्युक्त देखिएकोले सोका लागि यस कम्पनीको हाल कायम चुक्ता पुँजी रु. ३,६५,५९,४०,०००/- (अक्षरूपी तीन अर्ब पैसठ्ठी करोड उनान्साठ्ठी लाख चालिस हजार रुपैयाँ मात्र) बराबरको १:१ अर्थात् (एक शेयर बराबर थप एक शेयर) को अनुपातमा ३,६५,५९,४०० कित्ता हकप्रद शेयर निष्काशनको लागि यस साधारण सभा समक्ष अनुमोदनको लागि पेश गर्ने निर्णय गरेको थियो ।

तर यस विषयमा विस्तृत अध्ययन तथा विश्लेषण गर्दा विद्युत नियमन आयोगद्वारा जारी गरीएको विद्युत सम्बन्धि कम्पनीको शेयरको सार्वजनिक निष्कासनको पूर्वस्वीकृति तथा नियमन सम्बन्धी निर्देशिका, २०७८ को दफा ५ को उपदफा २ को व्यवस्था बमोजिम अन्य अनुमति प्राप्त कम्पनीले निर्माण गरीरहेको वा गर्न गईरहेको आयोजनामा पचास प्रतिशत भन्दा कम शेयर लगानी गर्ने प्रयोजनका लागि हकप्रदक शेयरको निष्काशन गर्दा उक्त आयोजना निर्माणको प्रगति पच्चिस प्रतिशत भन्दा बढी भएको हुनुपर्ने व्यवस्था

गरेको छ । सोहि कानुनी प्रावधान बमोजिम उक्त सुर्के दुधकोशी जलविद्युत आयोजनाको प्रगति पच्चिस प्रतिशत भन्दा कम भएकोले हाललाई सो बमोजिमको हकप्रदक शेयर निष्कासनको कार्य अघि बढाउन नसकेको जानकारी गराउँदछौं । यस विषयलाई आदरणीय शेयर महानुभावहरूले सकारात्मक तरिकाले हेर्नुहुनेछ भन्ने अपेक्षा गर्दछौं ।

कुनै पनि निर्माणाधिन आयोजनामा लगानी गर्दा लागतमा मात्रै केन्द्रित नभई अन्य पक्षहरू समेतको विचार गरी निर्णय लिनुपर्ने हुन्छ । आयोजनाको निर्माण चरणमा नसोचेका बाधा व्यवधानहरू आउन सक्छन् भन्ने कुरा यस अप्पर बलेफि ए जलविद्युत आयोजनाको निर्माण चरणमा हामिले पनि भोगिएका हौं । अहिले देशको बदलिँदो सामाजिक र आर्थिक परिवेश, जेन-जी आन्दोलनका कारण निजी सम्पत्ति तथा पूर्वाधारमा भएको क्षति, लगायतका सामाजिक, आर्थिक तथा लगानीलाई असर गर्न सक्ने विभिन्न आयामहरू उपर पुनः विचार गर्नुपर्ने अवस्था भएकाले पुँजी संरक्षण, जोखिम न्यूनिकरण तथा शेयरधनीहरूको दीर्घकालीन हित सुनिश्चित गर्ने उद्देश्यले हाल कम्पनीले अन्य कम जोखिमपूर्ण आयोजनामा लगानि गर्नका लागि अध्ययन अनुसन्धान गरीरहेको जानकारी गराउँछौं ।

२. राष्ट्रिय तथा अन्तराष्ट्रिय परिस्थितिबाट कम्पनीको कारोबारलाई कुनै असर परेको भए सो असर:

राष्ट्रिय तथा अन्तराष्ट्रिय आर्थिक तथा वित्तीय क्षेत्रमा देखापर्ने विभिन्न प्रतिकूलताहरू जस्तै मुद्रास्फीति, विदेशी मुद्राको मुल्यमा हुने वृद्धि, अन्तराष्ट्रिय मुल्यस्तरमा वृद्धि आदी कारणहरूले आयोजनाको मर्मतका लागि आवश्यक पर्ने विभिन्न यन्त्र उपकरण, पार्टपूजा लगायत निर्माण सामग्री, प्राविधिक परामर्श सेवा आदीको मुल्यमा हुने परिवर्तनले आयोजनाको मर्मत संभार खर्च बढ्न गएको छ । त्यसैगरी देशको बदलिँदो सामाजिक परिस्थिति, जेन-जी आन्दोलनले निम्त्याएको नकारात्मक असर तथा समय समयमा स्थानियबाट हुने बाधा अवरोधले थप चुनौतीहरू उत्पन्न भएका छन् ।

३. प्रतिवेदन तयार भएको मितिसम्म चालू वर्षको उपलब्धि र भविष्यमा गर्नु पर्ने कुराको सम्बन्धमा सञ्चालक समितिको धारणा:

- प्रत्येक वर्ष मनसुनको समयमा बालुवा तथा लेदो सहितको वर्षाको कारण आयोजनाको टरवाईन लगायत अन्य उपकरणहरूमा क्षति हुने भएकोले

नियमित रुपमा मर्मत संभार गर्नुपर्ने र समयमा मर्मत कार्य सम्पन्न गर्न नसक्दा आयोजनाको विद्युत उत्पादनमा घाटा हुने समस्या हामिले भोगि आएका थियौं । उक्त समस्यालाई सम्बोधन गर्दै यस आ.व. २०८१/८२ देखि दैनिक संचालनका लागि टरवाईन लगायत अन्य अत्यावश्यक उपकरण तथा पार्ट पुर्जाहरू हामिले मौज्जात (Spare) मा राखि आएका छौं । यसले गर्दा मर्मत संभारको कार्य समयमै सम्पन्न भई विद्युत उत्पादनमा उल्लेखनिय सुधार भइरहेको छ ।

- गत आ.व. हरूमा आयोजनाको भौतिक संरचनामा बाढीले पुर्याएको क्षति तथा पानीमा आउने अत्याधिक बालुवाको कारण मेशिनमा बारम्बार गडबढी भई तथा अन्य विविध कारणले वर्षा याममा आयोजना पूर्ण रुपमा संचालन हुन नसक्दा आम्दानीमा असर पर्न गएको विषयलाई मध्यनजर गरी आयोजनाको भौतिक संरचनाको थप मर्मत तथा निर्माणको कार्य आ.व. २०८१/८२ मा सुरु गरीएकोमा केहि कार्यहरू सम्पन्न भईसकेको र बाँकी काम वर्षायामको कारण रोकिएको थियो । चालु आ.व. २०८२/८३ को मंसिर महिनादेखि उक्त मर्मत संभार तथा स्तरोन्नतरीको कार्य चालु गरीएको र आगामि केहि महिना भित्रै कार्य सम्पन्न गर्ने योजना रहेको जानकारी गराउँछौं । सो पश्चात आयोजना अझै तिव्र गतिमा संचालन हुने तथा आम्दानी र प्रतिफलमा वृद्धि हुने हामिले आशा गरेका छौं ।
- कम्पनीको धितोपत्र कारोबार सम्बन्धी अभिलेख राख्ने, दाखिल खारेज, नामसारी, रोक्का राख्ने लगायतका शेयरवालाहरूको लगत अद्यावधिक गरी राख्ने सम्बन्धी सम्पूर्ण कार्य गर्नको लागि शेयर रजिष्ट्रारको रुपमा ग्लोबल आईएमई क्यापिटल लि. रहि आएकोमा उक्त शेयर रजिष्ट्रार परिवर्तन गरी मिति २०८२/०४/०१ देखि श्री हिमालयन इन्भेष्टमेन्ट बैंकर लिमिटेड, नयाँ बानेश्वर, काठमाण्डौंलाई शेयर रजिष्ट्रार नियुक्त गरिएको थियो । हाल शेयर रजिष्ट्रार अन्तर्गतको सम्पूर्ण कार्यहरू श्री हिमालयन इन्भेष्टमेन्ट बैंकर लिमिटेड मार्फत नै भइआएको व्यहोरा सम्पूर्ण शेयरधनी महानुभावहरूलाई जानकारी गराउँदछौं ।
- आयोजना निर्माणका लागि श्री ग्लोबल आई. एम. ई बैंक लि. अगुवा बैंक र सानिमा बैंक लि., राष्ट्रिय

वाणिज्य बैंक लि., र एभरेष्ट बैंक लि. सदस्य बैंक हुने गरी उपभोग गरीएको सहवित्तियकरण कर्जा सुविधाको संरचनालाई परिवर्तन गरी श्री प्राईम कमर्सियल बैंक लि. को अगुवाइमा सानिमा बैंक लि. सदस्य रहने गरी नयाँ सहवित्तियकरण संरचना खडा गरी हाल कर्जा उपभोग गरीरहेको जानकारी गराउँछौं।

- कम्पनीले अप्पर बलेफी “ए” जलविद्युत आयोजनाको लागि निर्माण गरेको १३२ के.भि. ट्रान्समिसन लाइनबाट उक्त आयोजनाको आवश्यकताभन्दा अतिरिक्त विद्युत शक्ति प्रवाह (Power Supply) गर्न सकिने भएकाले याम्बलिङ खोला जलविद्युत आयोजनासँग समन्वय गरी ट्रान्समिसन लाइन साझा रूपमा उपभोग गर्दै आएको छ। साथै, भविष्यमा थप विद्युत शक्ति प्रवाह गर्न सम्भव भएकोले त्यस क्षेत्रमा निर्माण हुने अन्य जलविद्युत आयोजनाहरूसँग समेत समन्वय गरी ट्रान्समिसन लाइन साझा रूपमा उपभोग गर्न सकिने व्यहोराको जानकारी गराउँदछौं।
- जोखिम व्यवस्थापन अन्तर्गत कम्पनीले विभिन्न कारणले हुन सक्ने क्षतिबाट सुरक्षित रहन जोखिम समहुलाई समेट्ने गरी Property, Loss of Profit, Machinery Breakdown लगायतका बिमा Policy हरू जारी गरीराखेको छ। गत आ.व. मा विभिन्न कारणले भएका क्षति बापत चालु आ.व. २०८२/८३ मा रु ४,०२,७४,४६८.०३/- (चार करोड दुई लाख चौहत्तर हजार चार सय अठसठ्ठी रुपैयाँ तीन पैसा मात्र) दाबी रकम कम्पनीले प्राप्त गरेको व्यहोरा जानकारी गराउँछौं।
- गत आ.व.को वर्षा याममा आएको ठूलो बाढीका कारण अन्डरस्लुइसको तलपट्टिको बाँया भागमा क्षति पुगुका साथै अन्डरस्लुइस गेटमा समेत क्षति भएकोले इन्टेक क्षेत्रतर्फ पानीको वहाव डाइभर्ट गर्न भएको चुनौती तथा अन्य स-साना

प्राविधिक चुनौतिहरूका कारण कम्पनीले अपेक्षा गरेअनुसारको विद्युत उत्पादन तथा आम्दानी हासिल गर्न नसकेकोमा चालु आ.व.मा उक्त क्षतिसँग सम्बन्धित संरचनाहरूको मर्मत कार्य केहि मात्रामा सम्पन्न भइसकेको र अन्य समस्याहरू न्यूनीकरण गर्न कम्पनीले आवश्यक उपायहरू अवलम्बन गर्दै आएको छ।

४. कम्पनीको व्यावसायिक सम्बन्ध:

कम्पनीको व्यावसायिक सम्बन्ध मूलतः विद्युत सम्बन्धि अनुमति पत्र प्रदान गर्ने उर्जा मन्त्रालय र सो मन्त्रालयसँग आवद्ध विद्युत विकास विभाग र बिद्युत खरिद गरिदिने नेपाल बिद्युत प्राधिकरण तथा आयोजनालाई वित्तीय सहयोग प्रदान गर्ने बैंकहरू अगुवा प्राईम कमर्सियल बैंक लि., सानिमा बैंक लि. तथा आयोजनाको वीमा गर्ने वीमा कम्पनी ओरिएन्टल इन्सुरेन्स कम्पनी लिमिटेड तथा आयोजना क्षेत्रका स्थानीय वासिन्दा, निकाय तथा सरोकारवालाहरू सँग पनि सुमधुर सम्बन्ध रहेको छ। यस किसिमका संस्थाहरूसँगको व्यावसायिक सम्बन्धले कम्पनीलाई थप सफलता हासिल गर्न टेवा दिएकोले भविष्यमा पनि व्यावसायिक सम्बन्धलाई अझै बलियो तुल्याउन कम्पनी सदैव सजग रहनेछ।

माथिल्लो बलेफी-ए जलविद्युत आयोजना (३६ मे.वा.)को निर्माण तथा संचालनको क्रममा सबै क्षेत्रबाट यथेष्ट सहयोग मिलेकै कारण सफलतापूर्वक निर्माण सम्पन्न गरि सञ्चालन गरि रहेको छ। यो सफलताले आयोजनासँग प्रत्यक्ष वा अप्रत्यक्ष रूपमा संलग्न रहेका हामी सबैलाई गौरवान्वित तुल्याएको छ।

५. सञ्चालक समितिमा भएको हेरफेर र सोको कारण

कम्पनीको नियमावली अनुसार यस कम्पनीमा ४ वर्षको कार्यकालका लागि ७ जना संचालकहरू रहने व्यवस्था छ। बर्तमान सञ्चालकहरूको विवरण निम्नानुसार प्रस्तुत गरिएको छ।

क्र.सं	संचालकको नाम	पद	हेरफेरको कारण
१.	बिदुर पुरी	अध्यक्ष	पुर्व अध्यक्षबाट मिति २०८२/१२/२७ मा राजिनामा प्राप्त भएको
२.	प्रविन राई	संचालक	संचालकहरूले कार्यकाल सकिनु पुर्व राजिनामा दिनुभएकोले संचालक समितिले नियुक्त गरेको
३.	ज्योति गैह्रे	संचालक	
४.	दिनेश डंगोल	संचालक	
५.	रितेश प्रधान	संचालक	आ.व. २०८०/८१ मा नियुक्त गरीएको
६.	सुशान्त प्रधानाङ्ग	संचालक	आ.व. २०७९/८० मा नियुक्त गरीएको
७.	प्रकाश काफ्ले	संचालक	

६. कारोबारलाई असर पार्ने मुख्य कुराहरु:

बाढी पहिरो, खडेरी, भुकम्प आदी जस्ता अप्रत्यासित प्रकोप, कोभिड १९ जस्ता महामारी तथा सोको नियन्त्रणका लागि लागु गरिने निषेधाज्ञा, बन्दाबन्दी लगायतका अन्य गतिविधि, मुद्रास्फीति, इन्धनको मुल्य बृद्धि, बैकको व्याजदरमा हुने बृद्धि, विदेशी विनिमय दरमा हुने परिवर्तन, सामाजिक अवरोधहरु तथा भविष्यमा आउन सक्ने अप्रत्यासित कारणहरुले आयोजनाको संचालनमा प्रतिकुल असर पार्न सक्छ।

७. लेखापरीक्षण प्रतिवेदनमा कुनै कैफियत उल्लेख भएको भए सो उपर सञ्चालक समितिको प्रतिक्रिया:

लेखापरीक्षण प्रतिवेदनमा कुनै कैफियत उल्लेख नभएको।

८. लाभांश बाँडफाँड गर्न सिफारिश गरिएको रकम:

लाभांश बाँडफाँड गर्न सिफारिश नगरेको।

९. शेयर जफत भएको भए जफत भएको शेयर सङ्ख्या, त्यस्तो शेयरको अंकित मूल्य, त्यस्तो शेयर जफत हुनुभन्दा अगावै सो बापत कम्पनीले प्राप्त गरेको जम्मा रकम र त्यस्तो शेयर जफत भएपछि सो शेयर बिक्री गरी कम्पनीले प्राप्त गरेको रकम तथा जफत भएको शेयर बापत रकम फिर्ता गरेको भए सोको विवरण।

छैन।

१०. विगत आर्थिक वर्षमा कम्पनी र यसको सहायक कम्पनीको कारोबारको प्रगति र सो आर्थिक वर्षको अन्तमा रहेको स्थितिको पुनरावलोकन।

यस कम्पनीले निर्माण गरेको माथिल्लो बलेफी-एजलविधुत आयोजना (३६ मे.वा.) आयोजनाले निरन्तर रुपमा विद्युत उत्पादन गरिराखेको छ। अन्य महत्वपूर्ण विवरण वित्तिय विवरणमा पेश गरिएको छ।

यस कम्पनीको अन्य कुनै पनि सहायक कम्पनीमा लगानी नरहेको जानकारी गराउँछौं।

११. कम्पनी तथा त्यसको सहायक कम्पनीले आर्थिक वर्षमा सम्पन्न गरेको प्रमुख कारोबारहरु र सो अवधिमा कम्पनीको कारोबारमा आएको कुनै महत्वपूर्ण परिवर्तन।

माथि उल्लेखित बाहेक अन्य कुनै प्रमुख कारोबारहरु वा महत्वपूर्ण परिवर्तन नरहेको।

१२. विगत आर्थिक वर्षमा कम्पनीको आधारभूत शेयरधनीहरुले कम्पनीलाई उपलब्ध गराएको जानकारी।

त्यस्तो जानकारी छैन।

१३. विगत आर्थिक वर्षमा कम्पनीका सञ्चालक तथा पदाधिकारीहरुले लिएको शेयरको स्वामित्वको विवरण र कम्पनीको शेयर कारोबारमा निजहरु संलग्न रहेको भए सो सम्बन्धमा निजहरुबाट कम्पनीले प्राप्त गरेको जानकारी।

सञ्चालक तथा पदाधिकारीहरुले लिएको शेयरको स्वामित्वको विवरण।

क्र. स.	संचालक तथा पदाधिकारीको नाम	पद	शेयर संख्या	कैफियत
१	बिदुर पुरी	अध्यक्ष	००	संस्थाको तर्फबाट
२	रितेश प्रधान	संचालक	००	
३	प्रविन राई	संचालक	००	
४	ज्योति गैहे	संचालक	५००	
५	दिनेश डंगोल	संचालक	१००	
६.	सुशान्त प्रधानाङ्ग	संचालक	८,०००	
७.	प्रकाश काफ्ले	स्वतन्त्र संचालक	००	
८.	सुवास अर्याल	प्रमुख कार्यकारी अधिकृत	००	
जम्मा			८,६००.००	

विगत आर्थिक वर्षमा कम्पनीको शेयर कारोबारमा सञ्चालक तथा पदाधिकारीहरु संलग्न नरहेको र सो सम्बन्धमा निजहरुबाट कम्पनीले कुनै जानकारी प्राप्त नगरेको।

१४. विगत आर्थिक वर्षमा कम्पनीसँग सम्बन्धित सम्झौताहरुमा कुनै सञ्चालक तथा निजको नजिकको नातेदारको व्यक्तिगत स्वार्थको बारेमा उपलब्ध गराइएको जानकारीको व्यहोरा।

विगत आर्थिक वर्षमा कम्पनीसँग सम्बन्धित सम्झौताहरुमा कुनै सञ्चालक तथा निजको नजिकको नातेदारको व्यक्तिगत स्वार्थको बारेमा कुनै जानकारी प्राप्त नभएको।

१५. कम्पनीले आफ्नो शेयर आफैले खरिद गरेको भए त्यसरी आफ्नो शेयर खरिद गर्नुको कारण, त्यस्तो शेयरको सङ्ख्या र अङ्कित मूल्य तथा त्यसरी शेयर खरिद गरे बापत कम्पनीले भुक्तानी गरेको रकम।

नरहेको।

१६. आन्तरिक नियन्त्रण प्रणाली भए वा नभएको र भएको भए सोको विस्तृत विवरण।

कम्पनीको आर्थिक प्रशासनलाई प्रभावकारी तथा पारदर्शी बनाउन आन्तरिक नियन्त्रण प्रणालीको व्यवस्था गरिएको छ। आर्थिक गतिविधिलाई अझ उत्तरदायी र पारदर्शी बनाउनको लागि विगत वर्षहरुमा झै आ.ब. २०८१/८२ को बजेट तयार गरी कार्यान्वयन गरिएको छ। आन्तरिक नियन्त्रण प्रणाली सबल बनाई राख्न कम्पनी ऐन, २०६३ को दफा १६४ मा भएको व्यवस्था अनुसार कम्पनीको सञ्चालक समितिले लेखा परीक्षण समिति गठन गरी सोही समितिको निर्देशन एवं अनुगमनमा कम्पनीको लेखा प्रणाली सञ्चालन हुँदै आएको छ।

१७. आर्थिक वर्षको व्यवस्थापन खर्चको विवरण:

आ.ब. २०८१/८२ मा कम्पनीको कर्मचारी खर्च रु. ६६,३१,०३१.०५/- (अक्षरेपी छैसठ्ठी लाख एकतीस हजार एकतीस रुपैयाँ पाँच पैसा मात्र) समेत गरी व्यवस्थापन खर्च रु. ५,४९,१६,३४८.२२/- (अक्षरेपी पाँच करोड उान्चास लाख सोह्र हजार तीन सय अठ्चालिस रुपैयाँ बाईस पैसा मात्र) रहेको छ। यस आ.व. २०८१/८२ को व्यवस्थापन खर्च र आयोजना सञ्चालन खर्चको विवरण यसै प्रतिवेदनमा उल्लेख भएको लेखा परीक्षण प्रतिवेदनको यसै प्रतिवेदन साथ पेश गरिएको छ।

१८. लेखापरीक्षण समितिका सदस्यहरुको नामावली, निजहरुले प्राप्त गरेको पारिश्रमिक, भत्ता तथा सुविधा, सो समितिले गरेको काम कारबाहीको विवरण र सो समितिले कुनै सुझाव दिएको भए सोको विवरण।

कम्पनी ऐन २०६३ को दफा १६४ मा भएको व्यवस्था अनुसार कम्पनीको सञ्चालक समितिले एक लेखापरीक्षण समिति गठन गरिएको छ।

आ.ब. २०८१/८२ को लागि यस समितिमा निम्न महानुभावहरुको प्रतिनिधित्व रहेको छ।

१. श्री प्रकाश काफ्ले	संयोजक
२. श्री सुशान्त प्रधानाङ्ग	सदस्य
३. श्री अस्मिता अधिकारी	सदस्य

यस आ.व मा सो समितिले निम्न बमोजिम सुझावहरु दिएको छ।

- कम्पनीको वित्तीय कारोबार तथा वित्तीय विवरणसम्बन्धी अभिलेख र Disclosure हरूको निरन्तर शुद्धता कायम राखी समयमै तयार गरी प्रकाशन गर्न व्यवस्थापनलाई सुझाव दिएको।
- सम्बन्धित पक्षसँग हुने कारोबारहरु प्रचलित कानून तथा धितोपत्र बोर्डको निर्देशन अनुरूप Arms-Length मूल्यमा गर्न, पारदर्शी रुपमा रकड राख्न र Disclose गर्नका लागि सुझाव दिएको।
- Nepal Financial Reporting Standards (NFRS) अन्तर्गत आवश्यक सबै महत्वपूर्ण Disclosure हरूको समयमै पहिचान र पूर्णता सुनिश्चित गर्न व्यवस्थापनलाई सुझाव दिएको।
- कम्पनीको आन्तरिक नियन्त्रण, जोखिम व्यवस्थापन तथा आन्तरिक लेखापरीक्षण प्रणालीको प्रभावकारिता कायम राख्दै आवश्यकता अनुसार प्रक्रियागत सुधार गर्दै लैजान व्यवस्थापनलाई सुझाव दिएको।

१९. सञ्चालक, प्रबन्ध सञ्चालक, कार्यकारी प्रमुख, कम्पनीका आधारभूत शेयरधनी वा निजको नजिकका नातेदार वा निज संलग्न रहेको फर्म, कम्पनी वा संगठित संस्थाले कम्पनीलाई कुनै रकम बुझाउन बाँकी भए सो कुरा।

नरहेको।

२०. सञ्चालक, प्रबन्ध सञ्चालक, कार्यकारी प्रमुख तथा पदाधिकारीहरूलाई भुक्तानी गरिएको पारिश्रमिक, भत्ता तथा सुविधाको रकम ।

यस आ.व. २०८१/८२ मा कम्पनीका सञ्चालक कुनैपनि सुविधाहरू दिने नगरेको जानकारी गराउँदछौ । उक्त आ.व. मा कार्यकारी प्रमुखलाई पारिश्रमीक, तथा सुविधा बापत रु. २२,९४,०४८.००/- (अक्षरेपी बाईस लाख चौरानब्बे हजार अड्चालीस रुपैयाँ मात्र) र कम्पनी सचिवलाई पारिश्रमीक, तथा सुविधा बापत रु. ४,९६,०१२.००/- (अक्षरेपी चार लाख छयानब्बे हजार बाह्र रुपैयाँ मात्र) प्रदान गरीएको थियो ।

२१. शेयरधनीहरूले बुझिलिन बाँकी रहेको लाभांशको रकम ।

हालसम्ममा कुनैपनि लाभांस वितरण नगरेकाले शेयरधनीहरूले बुझिलिन बाँकी लाभांश नरहेको ।

२२. दफा १४१ बमोजिम सम्पत्ति खरिद वा बिक्री गरेको कुराको विवरण ।

आयोजनाको निर्माण कार्य बाहेक दफा १४१ लाग्ने गरी कुनै पनि सम्पत्ति खरिद वा बिक्री नगरेको ।

२३. दफा १७५ बमोजिम सम्बद्ध कम्पनीबीच भएको कारोबारको विवरण ।

नरहेको ।

२४. संस्थागत सामाजिक उत्तरदायित्वः

आ.व. २०८१/८२ मा यस कम्पनीले निर्माण गरि सञ्चालनमा रहेको माथिल्लो बलेफी-ए जलविद्युत आयोजना (३६ मे.वा.) को आयोजना प्रभावित क्षेत्र सिन्धुपाल्चोकका जनताको लागि शिक्षा, रोजगारी साथसाथै अन्य विभिन्न क्षेत्रमा माग बमोजिम आवश्यकता अनुसार बिभिन्न सहयोग गरेको छ । आगामी आर्थिक वर्षहरूमा कम्पनिको मुनाफा आर्जन भएको अवस्थामा प्रचलित कानून बमोजिम सामाजिक उत्तरदायित्वको

व्यवस्था गर्नुपर्नेमा सो व्यवस्था अनुसार सामाजिक कामहरू गरीने प्रतिवद्धता जनाउँदछौ ।

२५. धन्यवाद ज्ञापनः

म यस गरिमामय सभाबाट यस कम्पनी प्रति शेयरधनी महानुभावहरूले देखाउनु भएको आस्था, विश्वास तथा सदासयता प्रति हार्दिक कृतज्ञता प्रकट गर्दछु । साथै आयोजनाको सर्वेक्षण तथा उत्पादनको अनुमति प्रदान गर्ने उर्जा मन्त्रालय तथा विद्युत विकास विभाग, आयोजनाबाट उत्पादित विद्युतशक्ति खरीद गर्ने नेपाल विद्युत प्राधिकरण, आयोजना निर्माणमा सहयोग गरि दिनु भएका स्थानीय निकायहरू, सामुदायिक वन उपभोक्ता समूह, कर्मचारीहरू तथा सम्पूर्ण सहयोगीहरूलाई हार्दिक धन्यवाद दिन चाहन्छु । साथै आयोजनाको लागि जग्गा प्रदान गरि दिनुहुने स्थानीय जग्गाधनी तथा आयोजना प्रभावित परिवारहरू जसको सहयोग बिना आयोजनाको कल्पना नै गर्न सकिन्न, वहाँहरू सबैलाई कम्पनीको तर्फबाट हार्दिक कृतज्ञता तथा धन्यवाद दिन चाहन्छु ।

अन्त्यमा, यस कम्पनीले विकास तथा निर्माण गरेको माथिल्लो बलेफी-ए जलविद्युत आयोजना(३६ मे.वा.) को निर्माण कार्यमा अथक मेहनत गर्ने तथा आयोजना सुचारु रूपमा सञ्चालन गर्ने कर्मचारी साथीहरूमा कम्पनीको सञ्चालक समिति तथा मेरो व्यक्तिगत तर्फबाट सहृदय धन्यवाद दिन चाहन्छु ।

विदुर पुरी

**अध्यक्ष, सञ्चालक समिति
बलेफी हाइड्रोपावर लि.**

M. VERMA & ASSOCIATES

Chartered Accountants

INDEPENDENT AUDITOR'S REPORT

TO THE SHAREHOLDERS OF BALEPHI HYDROPOWER LIMITED
REPORT ON THE AUDIT OF FINANCIAL STATEMENTS

Opinion

We have audited the accompanying Financial Statements of Balephi Hydropower Ltd. ("the Company") which comprises the Statement of Financial Position as at Ashad 32, 2082, Statement of Profit or Loss & Other Comprehensive Income, Statement of Changes in Equity & Statement of Cash Flows for the year ended Ashad 32, 2082, and Notes to Financial Statement including Summary of Significant Accounting Policies.

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid Financial Statements give a true and fair view in conformity with Nepal Financial Reporting Standards (NFRSs), of the state of affairs of the Company as at Ashad 32, 2082, and its profit, total comprehensive income, its cash flows & the changes in equity for the year ended on that date.

Basis of Opinion

We conducted our audit of the Financial Statements in accordance with the Nepal Standard on Auditing (NSAs) & applicable law. Our responsibilities under those Standards are further described in the Auditor's Responsibility for the audit of the Financial Statements section of our report.

We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of Nepal (ICAN) together with the ethical requirements that are relevant to our audit of the Financial Statements under the provisions of the Act and the Rules made thereunder, and we have fulfilled our ethical responsibilities in accordance with these requirements and the ICAN's Code of Ethics.

We believe that the audit evidence obtained by us is sufficient and appropriate to provide a basis of our audit opinion on Financial Statements.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the financial statements of the current period. These matters were addressed in the context of our audit of the financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters. We have determined the matter described below to be the key audit matter to be communicated in our

report. However, based on our audit procedures, we did not identify any matters that meet the criteria of a key audit matter for the current reporting period.

Information Other than the Financial Statements and Auditor's Report Thereon

The Company's Board of Directors is responsible for the other information. The other information comprises the Directors' report and Management Discussion and Analysis, Report on Corporate Governance and Business Responsibility report, but does not include the Consolidated Financial Statements, Financial Statements & our Auditor's report thereon.

Our opinion on the Financial Statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained during the course of our audit or otherwise appears to be materially misstated.

If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Managements Responsibility for the Financial Statements

Management is responsible for preparation and fair presentation of the Financial Statements in accordance with the Nepal Financial Reporting Standards (NFRSs) and for such internal control as management determines is necessary to enable the preparation of Financial Statements that are free from material misstatement, whether due to fraud or error.

In preparing the Financial Statements, management is responsible for assessing its ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the management either intends to liquidate or cease operations, or has no realistic alternative but to do

so. Those charged with governance are responsible for overseeing the Company's Financial Reporting process.

Auditor's Responsibility for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the Financial Statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an Auditor's Report that includes our opinion. Reasonable assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with NSAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decision of users taken on the basis of these Financial Statements.

As part of an audit in accordance with NSAs, we exercise professional judgement and maintain professional skepticism throughout the audit. We also:

- i. Identify and assess the risk of material misstatement of the Financial Statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentation, or the override of internal controls.
- ii. Obtain an understanding of Internal Control relevant to audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of Company's Internal Control.
- iii. Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the management.
- iv. Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our Auditor's Report to the related disclosures in the Financial Statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, Future events or conditions may cause the Company to cease to continue as a

going concern.

- v. Evaluate the overall presentation, structure, and content of the Financial Statements, including the disclosures, and whether the Financial Statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also communicate with those charged with governance that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

Report on the Other Legal & Regulatory Requirements

We have obtained information and explanations asked for, which, to the best of our knowledge and belief, were necessary for the purpose of our audit.

In our opinion, proper books of account as required by law relating to preparation of the aforesaid Financial Statements have been kept so far as it appears from our examination of those books.

Statement of Financial Position, Statement of Profit or Loss & Other Comprehensive Income, Statement of Changes in Equity and Statement of Cash Flows have been prepared in accordance with the requirements of the Companies Act, 2063 and are in agreement with the books of account of the Company.

During our examination of the books of account of the Company, we have not come across the cases where the Board of Directors or any member of there or any representative or any office holder or any employee of the Company has acted contrary to the provisions of law or caused loss or damage to the Company, and

We have not come across any fraudulent activities in the books of accounts.

For: M. Verma & Associates
Chartered Accountants

Mukesh Verma, FCA
Proprietor

Place: Kathmandu, Nepal
Date: 07/09/2082
UDIN No.: 251222CA00772jz8es
COP No. 625

Balephi Hydropower Ltd.
Statement of Financial Position
As at 16th July 2025 (Ashad 32, 2082)

Amount in NPR

Particulars	Note	As at Ashad 32, 2082	As at Ashad 31, 2081
Assets			
Non Current Assets			
Property, Plant and Equipment	4	12,575,425.18	5,013,140.62
Intangible assets	5	7,926,096,799.13	8,187,753,783.72
Intangible assets Under Development		374,487,890.67	-
Financial Assets		-	-
Other financial assets	6	-	-
Deferred tax Assets (Net)	15	-	-
Total Non Current Assets		8,313,160,114.98	8,192,766,924.34
Current Assets			
Inventories	7	-	-
Financial Assets			
Trade receivables	8	177,659,628.28	147,375,518.75
Cash & Cash Equivalents	9	2,303,617.83	357,065.25
Other financial assets	10	8,559,159.73	8,212,819.75
Other Current Assets	11	141,989,864.50	141,728,825.07
Current Tax Assets (Net)	12	-	-
Total Current Assets		330,512,270.34	297,674,228.82
Total Assets		8,643,672,385.32	8,490,441,153.16
Equity and Liabilities			
Liabilities			
Non Current Liabilities			
Financial Liabilities			
Borrowings	13	5,601,973,500.01	6,649,704,750.97
Other financial liabilities	14	-	-
Deferred tax liabilities (Net)	15	184,118,214.55	106,360,718.57
Total Non Current Liabilities		5,786,091,714.56	6,756,065,469.54
Current Liabilities			
Financial Liabilities			
Borrowings	16	92,711,711.55	140,069,537.00
Trade payable	17	18,420,187.13	12,742,012.96
Other financial liabilities	18	56,335,623.84	632,316,989.33
Other Current Liabilities	19	2,898,643.89	3,751,851.85
Current Tax Liabilities (Net)	12	-	-
Provisions	20	-	-
Total Current Liabilities		170,366,166.41	788,880,391.14
Total liabilities		5,956,457,880.97	7,544,945,860.68
Equity			
Share Capital	21	3,655,940,000.00	1,827,970,000.00
Other Equity	22	(968,725,495.65)	(882,474,707.52)
Total equity		2,687,214,504.35	945,495,292.48
Total equity and liabilities		8,643,672,385.32	8,490,441,153.16

The accompanying notes are an integral part of the financial statements.

For and on Behalf of Board

As per our report of even date

Mr. Keshav Neupane
 Finance Manager
 Place: Kathmandu, Nepal
 Date:

Mr. Subash Aryal
 Chief Executive Officer

Mr. Bidur Puri
 Chairman

Mr. Ritesh Pradhan
 Director

Mukesh Verma, FCA
 Proprietor
 M. Verma & Associates
 Chartered Accountants

Balephi Hydropower Ltd.
Statement of Profit or Loss
For the year ended 16th July 2025 (Ashad 32, 2082)

Amount in NPR

Particulars	Note	For the year ended Ashad 32, 2082	For the year ended Ashad 31, 2081
Revenue from Operations	23	829,066,208.83	843,929,224.12
Generation & Distribution Expenses	24	(570,069,934.15)	(459,770,629.32)
Gross Profit		258,996,274.68	384,158,594.80
Other Income	25	1,396,433.79	886,130.66
Other Non Operating Expenses	26	-	-
Administrative & Other Expenses	27	(57,883,226.13)	(48,344,076.01)
Profit/(Loss) Before Interest & Tax		202,509,482.34	336,700,649.45
Finance Costs	29	(559,254,402.41)	(762,958,961.96)
Profit/(Loss) Before Tax		(356,744,920.07)	(426,258,312.51)
Income Tax Expense	30		
Current Tax			
Previous Year's Tax			
Deferred Tax Income/(Expense)		(77,757,495.98)	(21,759,446.06)
Profit/(Loss) for the year		(434,502,416.05)	(448,017,758.57)
Earnings Per Share (EPS)			
Basic EPS (Rs)		(15.94)	(24.51)
Diluted EPS (Rs)		(15.94)	(24.51)

The accompanying notes are an integral part of the financial statements.

For and on Behalf of Board

As per our report of even date

Mr. Keshav Neupane
Finance Manager
Place: Kathmandu, Nepal
Date:

Mr. Subash Aryal
Chief Executive Officer

Mr. Bidur Puri
Chairman

Mr. Ritesh Pradhan
Director

Mukesh Verma, FCA
Proprietor
M. Verma & Associates
Chartered Accountants

Balephi Hydropower Ltd.
Statement of Cash Flow
For the year ended 16th July 2025 (Ashad 32, 2082)

Amount in NPR

Particulars		For the year ended Ashad 31, 2081	For the year ended Ashad 31, 2080
A	Cash Flow from Operating Activities:		
	Profit before Income Tax	(356,744,920.07)	(426,258,312.51)
	Adjustments for Non Cash Items:		
	Depreciation & Amortization	306,577,827.87	304,827,121.94
	Adjustments for non operating items: -		
	Interest Expenses	559,254,402.41	762,958,961.96
	Prior period tax	-	-
	Loss/(Profit) on Sale of assets	-	-
	Interest Income	-	-
	Investment Income	-	-
	Operating profit before changes to receivables and payables	509,087,310.21	641,527,771.39
	(Increase)/Decrease in Trade & Other Receivables	(30,891,488.94)	(16,512,133.17)
	(Decrease)/Increase in Current Liabilities	(618,514,224.73)	76,385,425.59
	(Increase)/Decrease in Non-Current Assets	-	-
	(Decrease)/Increase in Non-Current Liabilities	-	-
	Cash Generated from Operations	(140,318,403.46)	701,401,063.81
	Income Tax	-	-
	Net Cash Inflow from Operating Activities	(140,318,403.46)	701,401,063.81
B	Cash Flow from Investing Activities :		
	Proceeds from disposal of property and equipment	-	-
	Purchase of property and equipment and intangible assets	(52,483,127.84)	(10,416,933.11)
	(Increase)/Decrease in Project Work-In-Progress	(374,487,890.67)	-
	Change in Investment Disposal/(Addition)	-	-
	Investment Income	-	-
	Net Cash Used in Investing Activities	(426,971,018.51)	(10,416,933.11)
C	Cash Flow from Financing Activities :		
	Issue of Share Capital	1,827,970,000.00	
	Collection of Share Premium	348,251,627.92	
	Increase / (Decrease) Share Application Money	-	-
	Increase / (Decrease) in Long Term Loan	(1,047,731,250.96)	65,493,750.90
	Interest paid	(559,254,402.41)	(762,958,961.96)
	Dividends paid	-	-
	Net Cash Flow From Financing Activities	569,235,974.55	(697,465,211.06)
	Net Increase in cash & cash equivalents	A+B+C 1,946,552.58	(6,481,080.36)
	Opening Cash & Cash Equivalents	357,065.25	6,838,145.61
	Closing Cash & Cash Equivalents	2,303,617.83	357,065.25

The accompanying notes are an integral part of the financial statements.

For and on Behalf of Board

As per our report of even date

Mr. Keshav Neupane
Finance Manager
Place: Kathmandu, Nepal
Date:

Mr. Subash Aryal
Chief Executive Officer

Mr. Bidur Puri
Chairman

Mr. Ritesh Pradhan
Director

Mukesh Verma, FCA
Proprietor
M. Verma & Associates
Chartered Accountants

Balephi Hydropower Ltd.
Statement of Changes in Equity
For the year ended 16th July 2024 (Ashad 32, 2082)

Amount in NPR

Particulars	Equity Share Capital	Share Premium	Revaluation Reserve	Retained Earnings	Total
Opening As at Shrawan 1, 2080					
At start of year	1,827,970,000.00	-	-	(434,456,948.95)	1,393,513,051.05
Revaluation of Land & Building			-		-
Deferred Tax Reserves	-	-	-	-	-
Provision for Gratuity	-	-	-	-	-
Provision for Leave Encashment	-	-	-	-	-
Deferred Tax Reserves on Revaluation Reserve	-	-	-	-	-
NFRS Remeasurement Adjustments	-	-	-	-	-
Restated Opening As at Shrawan 1, 2080	1,827,970,000.00	-	-	(434,456,948.95)	1,393,513,051.05
Profit for the year	-	-	-	(448,017,758.57)	(448,017,758.57)
Earlier Years' Taxes	-	-	-	-	-
Other comprehensive income	-	-	-	-	-
Revaluation of Land and Building through OCI	-	-	-	-	-
Deferred Tax Reserves	-	-	-	-	-
Transfer to retained earnings	-	-	-	-	-
Total comprehensive income for the year	1,827,970,000.00	-	-	(882,474,707.52)	945,495,292.48
Transactions with owners:	-	-	-	-	-
Dividend declared (Proposed Last Year)	-	-	-	-	-
Issue of Share Capital	-	-	-	-	-
Final Dividend Paid - Ordinary Shares	-	-	-	-	-
Interim Dividend Paid - Ordinary Shares	-	-	-	-	-
Balance as at Ashad 31, 2081	1,827,970,000.00	-	-	(882,474,707.52)	945,495,292.48
For the Year 2081-82					
At start of year	1,827,970,000.00	-	-	(882,474,707.52)	945,495,292.48
Profit for the year	-	-	-	(434,502,416.05)	(434,502,416.05)
Other comprehensive income	-	-	-	-	-
Change in fair value of financial assets through OCI	-	-	-	-	-
Deferred Tax Reserves	-	-	-	-	-
Transfer to retained earnings	-	-	-	-	-
Total comprehensive income for the year	-	-	-	-	-
Transactions with owners:	-	-	-	-	-
Ordinary Shares Dividend - Final	-	-	-	-	-
Ordinary Shares Dividend - Interim	-	-	-	-	-
Issue of Share Capital	1,827,970,000.00	348,251,627.92	-	-	2,176,221,627.92
Balance as at Ashad 32, 2082	3,655,940,000.00	348,251,627.92	-	(1,316,977,123.57)	2,687,214,504.35

The accompanying notes are an integral part of the financial statements.

For and on Behalf of Board

As per our report of even date

Mr. Keshav Neupane
Finance Manager
Place: Kathmandu, Nepal
Date:

Mr. Subash Aryal
Chief Executive Officer

Mr. Bidur Puri
Chairman

Mr. Ritesh Pradhan
Director

Mukesh Verma, FCA
Proprietor
M. Verma & Associates
Chartered Accountants

Balephi Hydropower Ltd.
Significant Accounting Policies and Notes to Financial Statements
For the year ended Ashad 32, 2082

1 General Information

Balephi Hydropower Ltd. (the "company") is a Limited Company incorporated under the Companies Act, 2063 of Nepal on 2073/09/05 vide Registration No 161420/073/074. The Registered Office of the company is at Durbar Marg, KMC Ward No. 1, Kathmandu, Nepal.

The main objective of the company is to generate electricity. The project, 36MW Upper Balephi 'A', is developed at Balephi(also known as bramayani) River in the Sindhupalchowk district of Nepal under BOOT Model, where the entire project shall be transferred to Government of Nepal after the expiry of the license period on 2108/04/11.

2 Basis of Preparation

The financial statements comprise the Statement of Financial Position, Statement of Profit or Loss (including Other Comprehensive income), the Statement of Changes in Equity, the Statement of Cash Flows and the Notes to the Accounts.

2.1 Statement of Compliance

The Financial Statements have been prepared in accordance with Nepal Financial Reporting Standards (NFRS) as published by the Accounting Standards Board (ASB) Nepal and pronounced by The institute of Chartered Accountants of Nepal (ICAN) and other accepted accounting principles. The financial statements have been prepared on accrual basis and approved by the Board of Directors on 19 Dec 2025 .

These policies have been consistently applied to all the years presented except otherwise stated.

2.2 Functional and Presentation Currency

The financial statements are presented in Nepalese Rupees (NPR) which is the Company's functional currency. All financial information presented in NPR has been rounded to the nearest two digit except where indicated otherwise.

2.3 Use of Estimates, Assumptions and Judgements

The Company, under NFRS, has applied accounting policies which appropriately suit its circumstances and operating environment. Further, the Company has made judgments in respect of items where the choice of specific policy, accounting estimate or assumption to be followed could materially affect the financial statements. This may later be determined that a different choice could have been more

appropriate.

The accounting policies have been included in the relevant notes for each item of the financial statements and the effect and nature of the changes, if any, have been disclosed.

The Company has made estimates and assumptions that will affect the assets, liabilities, disclosure of contingent assets and liabilities, and profit or loss as reported in the financial statements. The Company applies estimates in preparing & presenting the financial statements and such estimates and underlying assumptions are reviewed periodically. The revision to accounting estimates are recognized in the period in which the estimates are revised and are applied prospectively.

Disclosures of the accounting estimates have been included in the relevant sections of the notes wherever the estimates have been applied along with the nature and effect of changes of accounting estimates, if any.

2.4 Going Concern

The financial statements are prepared on a going concern basis, as the Board of the Company is satisfied that the Company has the resources to continue in business for the foreseeable future. In making this assessment, the Board of Directors have considered a wide range of information relating to present and future conditions, including future projections of profitability, cash flows and capital resources.

2.5 Changes in Accounting Policies

The company has changed its accounting policies, wherever required, to ensure compliance with NFRS. The effect of change in accounting policy at the date of transition has been given to the retained earnings (and reserves, if applicable).

2.6 Reporting Pronouncements

The Company has, for the preparation of financial statements, adopted the NFRS pronounced by ASB as effective on September 13, 2013. The NFRS confirms, in all material respect, to international Financial Reporting Standards (IFRS) as issued by the international Accounting Standards Board (IASB).

However, the institute of Chartered Accountants of Nepal (ICAN) vide its notice dated 20 September 2018 has resolved that Carve-outs

in NFRS with alternative treatment and effective period shall be provided to Banks and Financial institutions regulated by NRB on the specific recommendation of Accounting Standard Board (ASB). In the same decision the ASB has outlined that the other entities may also use those carve-outs with necessary disclosures. Accordingly the company has decided to adopt those carve-outs. Details of carve out provided are as follows:

2.6.1 NAS 39: Financial instruments: Recognition and Measurement)

a) impracticability to determine transaction cost of all previous years which is the part of effective interest rate

In para 9, The effective interest rate is the rate that exactly discounts estimated future cash payments or receipts through the expected life of the financial instrument or, when appropriate, a shorter period to the net carrying amount of the financial asset or financial liability. When calculating the effective interest rate, an entity shall estimate cash flows considering all contractual terms of the financial instrument (for example, prepayment, call and similar options) but shall not consider future credit losses. The calculation includes all fees and points paid or received, unless it is immaterial or impracticable to determine reliably, between parties to the contract that are an integral part of the effective interest rate (see NAS 18 Revenue), transaction costs and all other premiums or discounts. There is a presumption that the cash flows and the expected life of a group of similar financial instruments can be estimated reliably. However, in those rare cases when it is not possible to estimate reliably the cash flows or the expected life of a financial instrument (or group of financial instruments), the entity shall use the contractual cash flows over the full contractual term of the financial instrument (or group of financial instruments).

The carve out is optional and has been provided till FY 2081-82. Accordingly, the Company has opted the carve out.

b) NFRS 9 'Financial instruments'-Impairment

NFRS 9 'Financial instruments' was issued by the ASB in July 2014 and effective internationally for the financials beginning on or after 1 January 2018. Accounting Standard Board of Nepal endorsed NFRS 9 Financial instruments with some exceptions, mainly in the Impairment. Currently, incurred Loss Model as specified in NAS 39 is used. The requirement of NFRS 9 is Expected Credit Loss Model. The management is still assessing the potential impact on its financial

statements, if Expected Credit Loss (ECL) model is introduced.

The carve out is optional and has been provided till FY 2081-82. Accordingly, the Company has opted the carve out.

2.7 New Standards in issue but not yet effective

For the reporting of financial instruments, NAS 32 Financial instruments, Presentation, NAS 39 Financial instruments Recognition and Measurements and NFRS 7 Financial instruments - Disclosures have been applied. NFRS 1 has been complied for the classification of Financial instruments. A number of new standards and amendments to the existing standards and interpretations have been issued by IASB after the pronouncements of NFRS with varying effective dates. Those become applicable when ASB Nepal incorporates them within NFRS. **2.8**

Limitation of NFRS implementation

Wherever the information is not adequately available, and/or it is impracticable to develop, such exception to NFRS implementation has been noted and disclosed in respective sections.

3 Significant Accounting Policies

3.1 Basis of Measurement

The financial statements have been prepared on historical cost basis except for the following material items in the statement of financial position:

- Financial assets other than measured at amortized cost are measured at fair value.
- Inventories are measured at cost or net realizable value, whichever is lower (wherever applicable)

3.2 Presentation - Current versus Non-Current Classification

The Company presents assets and liabilities in statement of financial position based on current/non-current classification. Based on the nature of products and the time between acquisition of assets for processing and their realization in cash and cash equivalents, the Company has ascertained its operating cycle as 12 months for the purpose of current/non-current classification of assets and liabilities.

The Company classifies an asset as current when it is:

- Expected to be realized or intended to sold or consumed in normal operating cycle,
- Held primarily for the purpose of trading,

- Expected to be realized within twelve months after the reporting period, or

All other assets are classified as non-current.

The Company classifies a liability as current when it is

- expected to be settled in normal operating cycle,
- It is held primarily for the purpose of trading,
- It is due to be settled within twelve months after the reporting period, or
- There is no unconditional right to defer the settlement of the liability for at least twelve months after the reporting period.

The Company classifies all other liabilities as non-current.

Deferred tax assets and liabilities are classified as non-current assets and liabilities.

3.3 Critical accounting estimates

The preparation of the financial statements in conformity with Nepal Financial Reporting Standards requires the use of certain critical accounting estimates and judgments. The management has exercised judgments in the process of applying the Company's accounting policies. The Company makes certain estimates and assumptions regarding the future events. Estimates and judgments are continuously evaluated based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances. In the future, actual result may differ from these estimates and assumptions. The estimates and assumptions that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year primarily includes:

a) Recognition of deferred tax assets

Deferred tax assets are recognised for taxable temporary difference to the extent that it is probable that taxable profit will be available against which the losses can be utilized. Significant management judgment is required to determine the amount of deferred tax assets that can be recognised, based upon the likely timing and the level of future taxable profits together with future tax planning strategies.

The Company based its assumptions and estimates on parameters available when the financial statements were prepared. Existing circumstances and assumptions about future

developments, however, may change due to market changes or circumstances arising beyond the control of the Company. Such changes are reflected in the assumptions when they occur.

b) Provision for depreciation and amortisation

Depreciation and amortisation is calculated over the estimated useful lives of the assets. An item of property, plant and equipment and any significant part initially recognised is derecognised upon disposal or when no future economic benefits are expected from its use or disposal. The residual values, useful lives and methods of depreciation of property, plant and equipment are reviewed at each financial year end and adjusted prospectively, if appropriate.

The Company based its assumptions and estimates on parameters available when the financial statements were prepared. Existing circumstances and assumptions about future developments, however, may change due to market changes or circumstances arising beyond the control of the Company. Such changes are reflected in the assumptions when they occur.

3.4 Capital management

For the purpose of the Company's capital management, capital includes issued capital and all other equity reserves attributable to the equity holders of the company. The primary objective of the company's capital management is to maximize the shareholder value. The Company manages its capital structure and makes adjustments in light of changes in economic conditions and the requirements of the financial covenants. To maintain or adjust the capital structure, the Company may adjust the dividend payment to shareholders or issue new shares.

3.5 Impairment of non- financial assets (excluding inventories and deferred tax assets)

Non-financial assets are subject to impairment tests whenever events or changes in circumstances indicate that their carrying amount may not be recoverable. Where the carrying value of an asset exceeds its recoverable amount (i.e. the higher of value in use and fair value less costs to sell), the asset is written down accordingly. The recoverable amount is determined for an individual asset, unless the asset does not generate cash inflows that are largely independent of those from other assets or groups of assets. When the carrying amount of an asset or Cash generating units exceeds its recoverable amount, the asset is considered impaired and is written down to its recoverable amount.

An assessment is also done for whether there is any indication that an impairment loss recognized for an asset in prior accounting periods may no longer exist or may have been decreased. If any such indication exists the asset's recoverable amount is estimated. The carrying amount of the fixed asset is increased to the revised estimate of its recoverable amount such that the increased carrying amount does not exceed the carrying amount that would have been determined had no impairment loss been recognized for the asset in prior years.

Impairment loss or reversal shall be included in profit or loss if any. The company has no impairment loss/ gain during the relevant reporting periods.

3.6 Foreign Currency Transactions

Transactions entered into by the Company in a currency other than Nepali Rupees (the currency of primary economic environment in which it operates) are recorded at the rates ruling when the transactions occur. Exchange differences arising on foreign currency transactions settled during the year are recognized in the Statement of Profit or Loss. Unsettled foreign currency monetary assets & liabilities are translated at the rates ruling at the reporting date. Exchange differences arising on the retranslation of unsettled monetary assets and liabilities are recognized immediately in profit or loss statement.

3.7 Service Concession Arrangements

IFRIC (International Financial Reporting Interpretation Committee) 12 gives guidance on the accounting by operators for public-to-private service concession arrangements. This interpretation sets out general principles on recognizing and measuring obligations and related rights in service concession arrangements. The company has considered about the applicability of IFRIC 12 Service Concession Arrangement, issued by International Accounting Standard Board (IASB) for preparation and presentation of financial statements.

A feature of these service arrangements is the public service nature of the obligation undertaken by the operator. Public policy is for the services related to the infrastructure to be provided to the public, irrespective of the identity of the party that operates the services. The service arrangement contractually obliges the operator to provide the services to the public on behalf of the public sector entity. Other common features are:

- (a) the party that grants the service arrangement (the grantor) is a public sector entity, including a governmental body, or a private sector entity to which the responsibility for the service has been devolved.

- (b) the operator is responsible for at least some of the management of the infrastructure and related services and does not merely act as an agent on behalf of the grantor.
- (c) the contract sets the initial prices to be levied by the operator and regulates price revisions over the period of the service arrangement.
- (d) the operator is obliged to hand over the infrastructure to the grantor in a specified condition at the end of the period of the arrangement, for little or no incremental consideration, irrespective of which party initially financed.

IFRIC 12-Service Concession Arrangements applies to public-private service concession arrangements if:

- (a) The grantor controls or regulates what services the operator must provide with the infrastructure, to whom it must provide them and at what prices;
- (b) The grantor controls-through ownership, beneficial entitlement or otherwise- any significant residual interest in the infrastructure at the end of the term of the arrangement
- (c) the infrastructure constructed or acquired by the operator from a third party for the purpose of the service arrangement OR is the infrastructure existing infrastructure of the grantor to which the operator is given access for the purpose of the service arrangement

These arrangements are accounted based on below mentioned models depending on the nature of consideration and relevant contract law.

Financial asset model:

Financial asset model: The Financial asset model is used when the Company, being an operator, has an unconditional contractual right to receive cash or another financial asset from or at the direction of the grantor for the construction services. Unconditional contractual right is established when the grantor contractually guarantees to pay the operator

- (a) specific or determinable amount;
- (b) the shortfall, if any, between amounts received from the users of the public services and specified or determinable amounts.

Intangible asset model:

Intangible asset model: The intangible asset model is used to the extent that the company, being an operator, receives the right (the license) to charge users of the public service. A right to charge users of public services is not an unconditional right to receive cash because the amounts are

contingent on to the extent that public uses the services. Both type of arrangements may exist within a single contract to the extent that the grantor has given an unconditional guarantee of payment for the construction and the operation i.e. considered as a Financial asset and to the extent that the operator has to rely on the public using the service in order to obtain payment, the operation has an intangible asset.

Intangible Assets under Service Concession Arrangement (SCA)

The Company manages concession arrangements which include power supply from its hydropower plants viz. 36 MW Power Plant. The company maintains and services the infrastructure during the concession period. Further, the concession arrangement gives the Group right to use the hydropower project for generating electricity and earn revenue by selling electricity to NEA and local consumers. The right to consideration gives rise to an intangible asset and accordingly, the intangible asset model is applied. Revenue from service concession arrangement under the intangible asset model is recognised in accordance with the terms of the power purchase agreement as and when the power is supplied. The intangible asset is amortized over its expected useful life in a way that reflects the pattern in which the asset's economic benefits are consumed by the company, starting from the date when the right to operate starts to be used. Based on these principles, the intangible asset is amortized in line with the actual usage of the specific public facility, with a maximum of the duration of the concession. Any asset carried under concession arrangements is derecognised on disposal or when no future economic benefits are expected from its future use or when the contractual rights to the financial asset expire.

The tenure of the Service Concession Arrangement of 36 MW Balephi Hydropower Project for generation, transmission, and distribution shall be ended on 2108 Shrawan 11, B.S.

3.8 Lease

The Company as a lessee:

The Company enters into an arrangement for lease of buildings, Land and office equipments. Such arrangements are generally for a fixed period but may have extension or termination options. In accordance with NFRS 16 – Leases, at inception of the contract, the Company assesses whether a contract is, or contains a lease. A lease is defined as 'a contract, or part of a contract, that conveys the right to control the use an asset (the underlying asset) for a period of time in exchange for consideration.

To Assess whether a contract conveys the right to control the use of an identified asset, the Company assesses whether:

- The contract involves the use of an identified asset – this may be specified explicitly or implicitly, and should be physically distinct or represent substantially all of the capacity of a physically distinct asset. If the supplier has a substantive substitution right, then the asset is not identified;
- The Company has the right to obtain substantially all of the economic benefits from use of the asset throughout the period of use; and

The Company assesses whether it has the right to direct 'how and for what purpose' the asset is used throughout the period of use. At inception or on reassessment of a contract that contains a lease component, the Company allocates the consideration in the contract to each lease component on the basis of their relative stand-alone prices. However, for the leases of land and buildings in which it is a lessee, the Company has elected not to separate non-lease components and account for the lease and non-lease components as a single lease component.

Measurement and recognition of leases as a lessee

The Company recognizes a right-of-use asset and a lease liability at the lease commencement date. The right-of-use asset is initially measured at cost, which comprises the initial amount of the lease liability adjusted for any lease payments made at or before the commencement date, plus any initial direct costs incurred and an estimate of costs to dismantle and remove the underlying asset or to restore the underlying asset or the site on which it is located, less any lease incentives received.

The right-of-use assets is subsequently measured at cost less any accumulated depreciation, accumulated impairment losses (unless such right of use assets fulfills the requirements of NAS 40 - Investment Property and is accounted for as there under), if any and adjusted for any re-measurement of the lease liability. The right-of-use assets is depreciated using the straight-line method from the commencement date over the shorter of lease term or useful life of right-of-use asset. Right-of-use assets are tested for impairment whenever there is any indication that their carrying amounts may not be recoverable. Impairment loss, if any, is recognised in the Statement of profit and loss.

The lease liability is initially measured at the present value of the lease payments that are not paid at the commencement date, discounted using

the interest rate implicit in the lease or, if that rate cannot be readily determined, the Company's incremental borrowing rate. Generally, the Company uses its incremental borrowing rate as the discount rate.

Lease payments included in the measurement of the lease liability comprise the following:

- fixed payments, including in-substance fixed payments;
- variable lease payments that depend on an index or a rate, initially measured using the index or rate as at the commencement date;
- amounts expected to be payable under a residual value guarantee; and
- the exercise price under a purchase option that the Company is reasonably certain to exercise, lease payments in an optional renewal period if the Company is reasonably certain to exercise an extension option, and penalties for early termination of a lease unless the Company is reasonably certain not to terminate early.

The lease liability is measured at amortized cost using the effective interest method. It is remeasured when there is a change in future lease payments arising from a change in an index or rate, if there is a change in the Company's estimate of the amount expected to be payable under a residual value guarantee, or if the Company changes its assessment of whether it will exercise a purchase, extension or termination option. When the lease liability is remeasured in this way, a corresponding adjustment is made to the carrying amount of the right-of-use asset, or is recorded in Statement of profit and loss if the carrying amount of the right-of-use asset has been reduced to zero, as the case may be.

The Company presents right-of-use assets that do not meet the definition of investment property on the face of balance sheet below 'property, plant and equipment' and lease liabilities under 'financial liabilities' in the balance sheet.

The Company has elected not to apply the requirements of NFRS 16-Leases to short-term leases of all assets that have a lease term of 12 months or less and leases for which the underlying asset is of low value. The lease payments associated with these leases are recognized as an expense on a straight-line basis over the lease term, unless the payments are structured to increase in line with the expected general inflation to compensate the lessor's expected inflationary cost increases.

The Company as a lessor

When the Company acts as a lessor, it determines

at lease inception whether each lease is a finance lease or an operating lease. To classify each lease, the Company makes an overall assessment of whether the lease transfers substantially all of the risks and rewards incidental to ownership of the underlying asset. If this is the case, then the lease is a finance lease; if not, then it is an operating lease. As part of this assessment, the Company considers certain indicators such as whether the lease is for the major part of the economic life of the asset.

The Company recognizes lease payments received under operating leases as income on a straight-line basis over the lease term as part of 'other income'.

The Company recognizes lease payments received under operating leases as income on a straight-line basis over the lease term unless the payments are structured to increase in line with the expected general inflation to compensate the lessor's expected inflationary cost increases. In case of a finance lease, finance income is recognised over the lease term based on a pattern reflecting a constant periodic rate of return on the lessor's net investment in the lease.

Majority of lease agreements entered into by the Company have generally an average increment rate of 15% in every two years, which the management assumes are in line with the lessor's expected inflationary cost increases. Payments and receipts under such leases are charged or credited to the Statement of Profit and Loss as per the terms of the agreements.

3.9 Revenue Recognition

Revenue is recognized to the extent that it is probable that the economic benefits will flow to the Company and the revenue can be reliably measured, regardless of when the payment is being made. Revenue is measured at the fair value of the consideration received or receivable, taking into account contractually defined terms of payment and excluding taxes or duties collected on behalf of the Government.

The Company recognizes revenue when the amount of revenue can be reliably measured, it is probable that future economic benefits will flow to the entity and specific criteria have been met for each of the company's activities as described below. The company bases its estimates on historical results, taking into consideration the type of customer, the type of transaction and the specific of each arrangement.

Revenue is measured at the fair value of the consideration received or receivable net of trade discounts. Revenue include all revenue from ordinary activities of the company that are recorded excluding Value Added Taxes collected

from customers that are remitted or are to be remitted to the government authorities.

(a) Sale of electricity

Revenue from sale of electricity is recognized at the time of issue of invoice to Nepal Electricity Authority (NEA) in accordance with the terms of the Power Purchase Agreement (PPA) entered into with the Nepal Electricity Authority (NEA).

(b) Other Income

- Other Miscellaneous Income is recognised when no significant uncertainties as to the amount of consideration that would be derived and to its ultimate collection exist.

3.10 Property, Plant & Equipments:

A) Recognition and Measurement

The cost of an item of property and equipment shall be recognized as an asset, initially recognized at cost, if, and only if:

- it is probable that future economic benefits associated with the item will flow to the entity; and
- the cost of the item can be measured reliably.

Cost includes expenditure that is directly attributable to the acquisition of the asset. The cost of self-constructed assets includes the following:

- the cost of materials and direct labor;
- any other costs directly attributable to bringing the assets to a working condition for their intended use;
- when the Company has an obligation to remove the asset or restore the site, an estimate of the costs of dismantling and removing the items and restoring the site on which they are located; and
- Capitalized borrowing costs.

The Company adopts cost model for entire class of property and equipment. Neither class of the property and equipment are measured at revaluation model nor is their fair value measured at the reporting date. The items of property and equipment are measured at cost less accumulated depreciation and any accumulated impairment losses.

Purchased software that is integral to the functionality of the related equipment is capitalized as part of that equipment.

Subsequent expenditure is capitalized if it is probable that the future economic benefits from the expenditure will flow to the Company. Ongoing repairs and maintenance to keep the assets in

working condition are expensed as incurred. Any gain or loss on disposal of an item of property and equipment (calculated as the difference between the net proceeds from disposal and the carrying amount of the item) is recognized within other income in profit or loss.

B) Depreciation

Depreciation on assets under construction does not commence until they are complete and available for use. Depreciation is provided on all other items of property, plant and equipment so as to write-off their depreciable amount over the expected useful economic lives.

Depreciation is provided on a pro-rata basis on the straight-line method based on the estimated useful life of the assets determined by management as per application guidance to NAS 16 issued by Accounting Standard Board.

The estimated useful lives of various class of PPE for the current year and comparative years are as follows:

Class of PPE	Revised Useful Life under SLM Method
Furniture and Fixtures	10 Years
Computer and IT Equipments	3 Years
Office Equipment	5 Years
Vehicles	8 Years

The residual values, useful lives and methods of depreciation of property, plant and equipment are reviewed at each financial year end and adjusted prospectively, if appropriate

C) De-Recognition

An item of property plant and equipment is de-recognised on disposal or when no future economic benefits are expected from the use of that asset. The gain or loss arising from the disposal of an item of property plant and equipments is the difference between net disposal proceeds if any, and the carrying amount of that item and is recognised in the statement of Profit and Loss.

- D) Assets used at the Corporate office, Kathmandu are shown as Property, Plant and Equipment. All other assets related to the project and all the expenditure (capital & revenue nature) which are directly attributable to acquisition and construction of the assets are capitalized as intangible assets under Service Concession Arrangement.

3.11 Intangible Assets

A) Recognition and Measurement

Intangible assets acquired separately are

measured on initial recognition at cost of acquisition. The cost comprises of purchase price and directly attributable costs of bringing the assets to its working condition for intended use.

Intangible assets with finite useful lives that are acquired separately are carried at cost less accumulated amortisation and accumulated impairment losses, if any.

The Company's intangible assets comprises assets with finite useful life which are amortised on a straight-line basis over the period of their expected useful life.

Amortization methods, useful lives and residual values are reviewed at each reporting date and adjusted if appropriate.

The estimated useful lives of Intangible assets for the current year is as follows:

Particulars	Useful Life
Service Concession Arrangement	27.05

B) Intangible Assets Under Construction

Capital work-in-progress represents expenditure incurred in respect of capital projects not ready for use and are carried at cost. Cost comprises of purchase cost, related acquisition expenses, development / construction costs, borrowing costs and other direct expenditures.

Such amount has been capitalised as Intangible assets as per IFRCI 12 upon the completion of Project .

C) Restriction on PPE

The company will have to transfer the entire generation unit to Government of Nepal under BOOT arrangement at the expiry of the generation license period i.e. 28.7 years from Commercial Operation Date (COD).

3.12 Investment property

Property that is held for long-term rental yields or for capital appreciation or both, and that is not occupied by the Company, is classified as investment property. Investment property is measured initially at its cost, including related transaction costs and where applicable borrowing costs. Subsequent expenditure is capitalised to the asset's carrying amount only when it is probable that future economic benefits associated with the expenditure will flow to the Company and the cost of the item can be measured reliably. All other repairs and maintenance costs are expensed when incurred. When part of an investment

property is replaced, the carrying amount of the replaced part is derecognised.

3.13 Financial Instruments : Financial Assets

Financial Asset is any asset that is:

- a) Cash
- b) an equity instrument of another entity
- c) a contractual right:
 - i) to receive cash or other financial asset from another entity, or
 - ii) to exchange financial assets or financial liabilities with another equity under conditions that are potentially favourable to the entity, or
- d) a contract that will or may be settled in the entity's own equity instruments and is:
 - i) a non-derivative for which the entity is or may be obliged to receive a variable number of the entity's own equity instruments, or
 - ii) a derivative that will or may be settled other than by the exchange of a fixed amount of cash or another financial asset for a fixed number of the entity's own equity instruments.

A) Recognition

All financial assets are initially recognized on the date on which the company becomes a party to the contractual provisions of the instrument. The classification of financial instruments at the initial recognition depends on their purpose and characteristics and the management's intention in acquiring them.

B) Classification

The financial assets are measured at amortized cost or fair value on the basis of the Company's business model for managing the financial assets and the contractual cash flow characteristics of the financial assets.

The two classes of financial assets are as follows:

i) Financial assets measured at amortized cost

Financial asset are measured at amortized cost if both of the following conditions are met:

- The asset is held within a business model whose objective is to hold assets in order to collect contractual cash flows and
- The contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

- ii) **Financial asset measured at fair value** Financial assets other than those measured at amortized cost are measured at fair value. Financial assets measured at fair value are further classified into two categories as below:

a) Financial assets at fair value through profit or loss (FVTPL)

Financial assets are classified as fair value through profit or loss (FVTPL) if they are held for trading or are designated at fair value through profit or loss. Upon initial recognition, transaction cost is directly attributable to the acquisition are recognized in profit or loss as incurred. Such assets are subsequently measured at fair value and changes in fair value are recognized in Statement of Profit or Loss.

b) Financial assets at fair value through other comprehensive income (FVTOCI)

Investment in an equity instrument that is not held for trading and at the initial recognition, the Company makes an irrevocable election that the subsequent changes in fair value of the instrument is to be recognized in other comprehensive income are classified as financial assets at fair value through other comprehensive income. Such assets are subsequently measured at fair value and changes in fair value are recognized in other comprehensive income.

C) Measurement

i) Initial Measurement

A financial asset or financial liability is measured initially at fair value plus or minus, for an item not at fair value through profit or loss, transaction costs that are directly attributable to its acquisition or issue. Transaction cost in relation to financial assets and liabilities at fair value through profit or loss are recognized in Statement of Profit or Loss.

ii) Subsequent Measurement A financial asset or financial liability is subsequently measured either at fair value or at amortized cost based on the classification of the financial asset or liability. Financial asset or liability classified as measured at amortized cost is subsequently measured at amortized cost using effective interest rate method.

The amortized cost of a financial asset or financial liability is the amount at which the financial asset or financial liability is measured at initial recognition minus principal repayments, plus or minus the cumulative amortization using the effective interest method of any difference between that initial amount and the maturity amount, and minus any reduction for impairment or non-collectability.

Financial assets classified at fair value are subsequently measured at fair value. The subsequent changes in fair value of financial assets at fair value through profit or loss are recognized in Statement of Profit or Loss whereas

of financial assets at fair value through other comprehensive income are recognized in other comprehensive income.

D) Derecognition

The Company derecognizes a financial asset when the contractual rights to the cash flows from the financial asset expire, or it transfers the rights to receive the contractual cash flows in a transaction in which substantially all the risks and rewards of ownership of the financial asset are transferred or in which the Company neither transfers nor retains substantially all the risks and rewards of ownership and it does not retain control of the financial asset.

Any interest in such transferred financial assets that qualify for derecognition that is created or retained by the Company is recognized as a separate asset or liability. On derecognition of a financial asset, the difference between the carrying amount of the asset (or the carrying amount allocated to the portion of the asset transferred), and the sum of (i) the consideration received (including any new asset obtained less any new liability assumed) and (ii) any cumulative gain or loss that had been recognized in other comprehensive income is recognized in profit or loss.

In transactions in which the Company neither retains nor transfers substantially all the risks and rewards of ownership of a financial asset and it retains control over the asset, the Company continues to recognize the asset to the extent of its continuing involvement, determined by the extent to which it is exposed to changes in the value of the transferred asset.

E) Determination of Fair Value

Fair value is the amount for which an asset could be exchanged, or a liability settled, between knowledgeable, willing parties in an arm's length transaction on the measurement date. The fair value of a liability reflects its non-performance risk.

When available, the Company measures the fair value of an instrument using quoted prices in an active market for that instrument. A market is regarded as active if quoted prices are readily and regularly available and represent actual and regularly occurring market transactions on an arm's length basis. If a market for a financial instrument is not active, the Company establishes fair value using a valuation technique. Valuation techniques include using recent arm's length transactions between knowledgeable, willing parties (if available), reference to the current fair value of other instruments that are substantially the same, discounted cash flow analyses.

The best evidence of the fair value of a financial instrument at initial recognition is the transaction price - i.e. the fair value of the consideration given or received. However, in some cases, the fair value of a financial instrument on initial recognition may be different to its transaction price. If such fair value is evidenced by comparison with other observable current market transactions in the same instrument (without modification) or based on a valuation technique whose variables include only data from observable markets, then the difference is recognized in profit or loss on initial recognition of the instrument. In other cases, the difference is not recognized in profit or loss immediately but is recognized over the life of the instrument on an appropriate basis or when the instrument is redeemed, transferred or sold, or the fair value becomes observable.

All unquoted equity investments are recorded at cost, considering the non trading of promoter shares up to the date of balance sheet, the market price of such shares could not be ascertained with certainty. Hence, these investments are recognized at cost net of impairment, if any.

F) Impairment

At each reporting date the Company assesses whether there is any indication that an asset may have been impaired. If such indication exists, the recoverable amount is determined. A financial asset or a group of financial assets is impaired and impairment losses are incurred if, and only if, there is objective evidence of impairment as a result of one or more events occurring after the initial recognition of the asset (a loss event), and that loss event (or events) has an impact on the estimated future cash flows of the financial asset or group of financial assets that can be reliably estimated.

The Company considers evidence of impairment for loans and advances and held-to-maturity investment securities at both a specific asset and collective level. All individually significant loans and advances and held-to-maturity investment securities are assessed for specific impairment. Those found not to be specifically impaired are then collectively assessed for any impairment that has been incurred but not yet identified.

Loans and advances and held-to-maturity investment securities that are not individually significant are collectively assessed for impairment by grouping together loans and advances and held-to-maturity investment securities with similar risk characteristics. Impairment test is done on annual basis for trade receivables and other financial assets based on the internal and external indication observed.

In assessing collective impairment, the Company uses statistical modelling of historical trends of the probability of default, the timing of recoveries and the amount of loss incurred, adjusted for management's judgment as to whether current economic and credit conditions are such that the actual losses are likely to be greater or less than suggested by historical trends. Default rates, loss rates and the expected timing of future recoveries are regularly benchmarked against actual outcomes to ensure that they remain appropriate.

3.14 Income taxes

Tax expense comprises current and deferred tax. Current tax and deferred tax are recognised in profit or loss except to the extent that they relate to items recognised directly in equity or in other comprehensive income.

Current tax

Current tax is the expected tax payable or recoverable on the taxable income or loss for the year, using tax rates enacted or substantively enacted at the reporting date, and any adjustment to tax payable in respect of previous years.

The company is enjoying tax holiday period of 10 years starting from the date of commercial operation (CoD).

Deferred Income Tax

Deferred tax is provided using the balance sheet liability method, providing for temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for taxation purposes. The amount of deferred tax provided is based on the expected realization or settlement of the carrying amount of assets and liabilities using tax rates at the balance sheet date. The carrying amount of Deferred tax liabilities and assets are reviewed at the end of each reporting period.

Deferred tax has been calculated based on the timing differences arising from the treatment of assets, considering the impact of a tax holiday spanning 10 years. This calculation accounts for the variance between the carrying amount of assets for financial reporting purposes and their respective tax bases, factoring in the temporary nature of these differences attributable to the tax holiday. The deferred tax liability or asset recognized in the financial statements reflects the anticipated future tax consequences upon expiration of the tax holiday period, in accordance with applicable tax regulations and interpretations.

3.15 Inventories

Inventories are carried at the lower of cost or Net realizable value.

Net realizable value is the estimated selling price in the ordinary course of business less the estimated cost of completion and the necessary estimated expenses. The cost of obsolescence and other anticipated losses are also considered for determining the net realizable values.

3.16 Borrowing cost

Borrowing cost that are directly attributable to the acquisition, construction, or production of a qualifying asset are capitalized as a part of the cost of such asset till such time the asset is ready for its intended use or sale.

Borrowing cost consist of interest and other costs that an entity incurs in connection with the borrowing of funds. Borrowing costs also includes exchange differences to the extent regarded as an adjustment to the borrowing costs. A qualifying asset is an asset that necessarily requires a substantial period of time to get ready for its intended use or sale. All other borrowing cost are recognized as expense in the period in which they are incurred.

3.17 Cash and Cash Equivalents

Cash and cash equivalents are defined as cash on hand, demand deposits and short term highly liquid investments, readily convertible to known amounts of cash and subject to insignificant risk of changes in value.

For the purpose of cash flow statements, cash and cash equivalents consist of cash in hand and balance in bank accounts.

3.18 Non-current Assets Held for Sale

Non-current assets or disposal groups are classified as held for sale if their carrying amounts will be recovered principally through a sale transaction rather than through continuing use. Such assets or disposal groups are classified only when both the conditions are satisfied –

- a. The sale is highly probable, and
- b. The asset or disposal group is available for immediate sale in its present condition subject only to terms that are usual and customary for sale of such assets.

Management must be committed to the sale, which should be expected to qualify for recognition as a completed sale within one year from the date of classification as held for sale, and actions required to complete the plan of sale should indicate that it is unlikely that significant changes to the plan will be made or that the plan

will be withdrawn. Noncurrent assets or disposal group are presented separately from the other assets in the balance sheet. The liabilities of a disposal group classified as held for sale are presented separately from other liabilities in the balance sheet.

Upon classification, non-current assets or disposal group held for sale are measured at the lower of carrying amount and fair value less costs to sell. Non-current assets which are subject to depreciation are not depreciated or amortized once those classified as held for sale.

3.19 Employee benefits

Employee benefits include salaries, wages, compensated absences and other benefits.

Short-term employee benefits

Wages and salaries, including non-monetary benefits that are expected to be settled within 12 months after the end of the period in which the employees render the related service are recognised in respect of employees' services up to the end of the reporting period and are measured at the amounts expected to be paid when the liabilities are settled. The liabilities are presented as current employee benefit obligations in the Statement of Financial Position.

3.20 Financial Instruments : Financial Liabilities

Financial Liability is any liability that is:

- a) a contractual obligation:
 - i) to deliver cash or other financial asset to another entity, or
 - ii) to exchange financial assets or financial liabilities with another equity under conditions that are potentially unfavourable to the entity, or
- b) a contract that will or may be settled in the entity's own equity instruments and is:
 - i) a non-derivative for which the entity is or may be obliged to receive a variable number of the entity's own equity instruments, or
 - ii) a derivative that will or may be settled other than by the exchange of a fixed amount of cash or another financial asset for a fixed number of the entity's own equity instruments.

Recognition

All financial liabilities are initially recognized on the date on which the company becomes a party to the contractual provisions of the instrument. The classification of financial instruments at the initial recognition depends on their purpose and characteristics and the management's intention in acquiring them.

Classification

The Company classifies its financial liabilities, other than financial guarantees and loan commitments, as follows:

i) Financial Liabilities at Fair Value through Profit or Loss (FVTPL)

Financial liabilities are classified as fair value through profit or loss if they are held for trading or are designated at fair value through profit or loss. Upon initial recognition, transaction costs are directly attributable to the acquisition are recognized in Statement of Profit or Loss as incurred. Subsequent changes in fair value is recognized at profit or loss.

ii) Financial Liabilities measured at amortized cost

All financial liabilities other than measured at fair value through profit or loss are classified as subsequently measured at amortized cost using effective interest rate method.

Measurement

i) Initial Measurement

A financial asset or financial liability is measured initially at fair value plus or minus, for an item not at fair value through profit or loss, transaction costs that are directly attributable to its acquisition or issue. Transaction cost in relation to financial assets and liabilities at fair value through profit or loss are recognized in Statement of Profit or Loss.

ii) Subsequent Measurement A financial asset or financial liability is subsequently measured either at fair value or at amortized cost based on the classification of the financial asset or liability. Financial asset or liability classified as measured at amortized cost is subsequently measured at amortized cost using effective interest rate method.

The amortized cost of a financial asset or financial liability is the amount at which the financial asset or financial liability is measured at initial recognition minus principal repayments, plus or minus the cumulative amortization using the effective interest method of any difference between that initial amount and the maturity amount, and minus any reduction for impairment or uncollectibility.

3.21 Provisions

Provisions are recognized when the company has a present obligation, legal or constructive, as a result of a past event, it is probable that a transfer of a economic benefits will be required to

settle the obligation and when reliable estimate can be made of the amount of obligation. If these conditions are not met, no provision is recognized.

The amount of provision recognized is the management's best estimate of expenditure required to settle the present obligation at the reporting date.

Management reviews provisions at each reporting date and is adjusted to reflect the best estimate. If it is no longer probable that a transfer of economic benefits will be required to settle the obligation, the provision is reversed.

3.22 Contingent Liabilities

Contingent liabilities are disclosed when there is a possible obligation arising from past events, the existence of which will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Company or a present obligation that arises from past events where it is either not probable that an outflow of resources will be required to settle the obligation or a reliable estimate of the amount cannot be made.

The Company records a liability for any claims where a potential loss is probable and capable of being estimated and discloses such matters in its financial statements, if material. For potential losses that are considered possible, but not probable, the Company provides disclosure in the financial statements but does not record a liability in its accounts unless the loss becomes probable.

3.23 Earnings Per Share

The Company presents basic and diluted earnings per share (EPS) data for its ordinary shares. The basic EPS is calculated by dividing the profit or loss attributable to ordinary shareholders of the Company by the weighted average number of ordinary shares outstanding during the period.

Diluted EPS is determined by adjusting the profit or loss attributable to ordinary shareholders and the weighted average number of ordinary shares outstanding for the effects of all dilutive potential ordinary shares.

Balephi Hydropower Ltd.
Significant Accounting Policies and Notes to Financial Statements
For the year ended Ashad 32, 2082

4. Property, Plant & Equipments (PPE)

The changes in the carrying value of Property, Plant & Equipments (PPE) for the year ended Ashad 32, 2082, Asadh 31, 2081 and Asadh 31, 2080 are as follows:

Amount in NPR

Particulars	Land & Land Development	Buildings	Plant & Machinery	Office Equipments	Furniture & Fixtures	Vehicles	Computer & Accessories	Total
Cost:								
As on Shrawan 1, 2080	-	-	58,255.00	426,199.00	513,025.00	7,832,032.00	1,269,490.00	10,099,001.00
Addition during the Year								
Acquisition	-	-	-	2,445,963.65	1,100,084.65	298,900.00	306,400.00	4,151,348.30
Capitalization	-	-	-	-	-	-	-	-
Disposal during the year	-	-	-	-	-	-	-	-
Adjustment/Revaluation	-	-	-	-	-	-	-	-
Balance as on Ashad end 2081	-	-	58,255.00	2,872,162.65	1,613,109.65	8,130,932.00	1,575,890.00	14,250,349.30
Addition during the Year								
Acquisition	-	-	3,213,601.00	6,329,268.01	-	-	986,185.00	10,529,054.01
Capitalization	-	-	-	-	-	-	-	-
Disposal during the year	-	-	-	-	-	-	-	-
Adjustment/Revaluation	-	-	-	-	-	-	-	-
Balance as on Ashad end 2082	-	-	3,271,856.00	9,201,430.66	1,613,109.65	8,130,932.00	2,562,075.00	24,779,403.31
Depreciation & Impairment								
As on Shrawan 1, 2080	-	-	58,255.00	424,879.00	513,025.00	4,982,832.00	1,055,836.00	7,034,827.00
Adjustment/Revaluation	-	-	-	-	-	-	-	-
Restated Opening as on Shrawan 1, 2080	-	-	58,255.00	424,879.00	513,025.00	4,982,832.00	1,055,836.00	7,034,827.00
Depreciation charge for the Year	-	-	-	432,885.58	110,008.47	1,443,575.06	215,912.47	2,202,381.58
Impairment for the year	-	-	-	-	-	-	-	-
Disposals	-	-	-	-	-	-	-	-
Adjustment	-	-	-	-	-	-	-	-
As on Ashad end 2081	-	-	58,255.00	857,764.58	623,033.47	6,426,407.06	1,271,748.47	9,237,208.58
Depreciation charge for the Year	-	-	306,152.42	790,402.20	110,008.47	1,443,502.06	316,704.40	2,966,769.55
Impairment for the year	-	-	-	-	-	-	-	-
Disposals	-	-	-	-	-	-	-	-
Adjustment	-	-	-	-	-	-	-	-
As on Ashad end 2082	-	-	364,407.42	1,648,166.78	733,041.94	7,869,909.12	1,588,452.87	12,203,978.13
Net Book Value								
Restated Opening as on Shrawan 1, 2080	-	-	-	1,320.00	-	2,849,200.00	213,654.00	3,064,174.00
As on Ashad end 2081	-	-	-	2,014,397.97	990,076.18	1,704,524.94	304,141.53	5,013,140.62
As on Ashad end 2082	-	-	2,907,448.58	7,553,263.88	880,067.71	261,022.88	973,622.13	12,575,425.18
<i>Property, Plant & Equipments have been hypothecated/mortgaged against borrowings (Refer Note No 13 and 16).</i>								

Balephi Hydropower Ltd.
Significant Accounting Policies and Notes to Financial Statements
For the year ended Ashad 32, 2082

5. Intangible Assets

The changes in the carrying value of Intangible Assets for the year ended Ashad 32, 2082, Ashad 31, 2081 and Ashad 31, 2080 are as follows:

Particulars	Accounting Software	Service Concession Arrangement
Cost:		
As on Ashad end 2080		8,679,664,326.38
Addition during the Year		
Acquisition	-	6,265,584.91
Capitalization	-	-
Disposal During the Year	-	-
Adjustment/Revaluation	-	-
Balance as on Ashad end 2081	-	8,685,929,911.29
Addition during the Year		
Acquisition	16,950.00	41,937,123.73
Capitalization	-	-
Disposal During the Year	-	-
Adjustment/Revaluation	-	-
Balance as on Ashad end 2082	16,950.00	8,727,867,035.02
Amortisation and impairment losses		
As on Ashad end 2080	-	195,551,387.21
Amortization charge for the Year		302,624,740.36
Impairment for the Year	-	-
Disposals	-	-
Adjustment		
Balance as on Ashad end 2081	-	498,176,127.57
Amortization charge for the Year	108.36	303,610,949.96
Impairment for the Year	-	-
Disposals	-	-
Adjustment	-	-
Balance as on Ashad end 2082	108.36	801,787,077.53
Net Book Value		
As on Ashad end 2080	-	8,484,112,939.17
Balance as on Ashad end 2081	-	8,187,753,783.72
Balance as on Ashad end 2082	16,841.64	7,926,079,957.49

The Company has obtained the generation license for operation from the Department of Electricity Development (Ministry of Energy) and remains valid till 2108.04.11 After the end of the period, company will have to transfer the entire generation unit to Government of Nepal under BOOT provision.

Balephi Hydropower Ltd.
Significant Accounting Policies and Notes to Financial Statements
For the year ended Ashad 32, 2082

6. Other Non-Current financial assets*Amount in NPR*

Particulars	As at Ashad 32, 2082	As at Ashad 31, 2081
Security Deposits:		
Total	-	-

7. Inventories

(As taken, valued and certified by the management.)

Amount in NPR

Particulars	As at Ashad 32, 2082	As at Ashad 31, 2081
Store, Spares and Consumables	-	-
Total Inventories	-	-

8. Trade Receivables

Trade receivables comprises of amount receivable from our customers and are non-interest bearing. Such trade receivables are generally on credit terms of 30 - 90 days.

Amount in NPR

Particulars	As at Ashad 32, 2082	As at Ashad 31, 2081
Trade Receivable	177,659,628.28	147,375,518.75
Total	177,659,628.28	147,375,518.75

9. Cash and Cash Equivalents*Amount in NPR*

Particulars	As at Ashad 32, 2082	As at Ashad 31, 2081
Cash In Hand (as certified)	710,174.66	194,785.39
Balances with Banks - Current Accounts:		
Everest Bank Limited	10,002.16	10,000.00
Nepal Bank Ltd.	43,504.00	43,504.00
Global IME Bank Ltd.	459,379.29	105,775.86
Sanima Bank Ltd.	229,700.08	-
Nepal Investment Mega Bank Limited	3,284.73	-
Prime Commercial Bank Ltd	706,705.36	-
Rastriya Banijya Bank Ltd.	140,867.55	3,000.00
	2,303,617.83	357,065.25
Less: Cheques Issued But Not Cleared	-	-
Balances with Banks - Call Accounts:		
Total	2,303,617.83	357,065.25

Balephi Hydropower Ltd.
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10. Other Financial Assets*Amount in NPR*

Particulars	As at Ashad 32, 2082	As at Ashad 31, 2081
Other Advances & Deposit		
Upper Balephi Hydropower Ltd.	4,566,970.50	4,566,970.50
Margin Deposits		
L/C Margin	3,615,849.25	3,615,849.25
Bank Guarantee Margin	-	30,000.00
Tax Assets		
TDS Assets	52,339.98	-
Other Deposits		
Deposit	324,000.00	-
Total	8,559,159.73	8,212,819.75
The fair values of all the above financial assets approximates to their carrying amounts. These advances are non-interest bearing and are expected to be settled in the normal course of operations.		

11. Other Current Assets*Amount in NPR*

Particulars	As at Ashad 32, 2082	As at Ashad 31, 2081
Advance to Contractors/Vendors	95,447,180.68	84,690,712.57
Advance for Land	30,806,250.00	34,359,525.00
Pre-Paid Expenses	12,932,647.73	13,098,741.96
Other Advances	205,000.00	8,446,475.67
Staff Advance	2,598,786.09	1,133,369.87
Total	141,989,864.50	141,728,825.07
The management is assured that all the debtors and advances are good and recoverable in time.		

12. Current Tax Assets/Liabilities (Net)*Amount in NPR*

Particulars	As at Ashad 32, 2082	As at Ashad 31, 2081
Opening Balance		
Less: Current tax payable for the year		
Add: Tax paid (Previous Year)		
Add: Advance tax & TDS (Current Year)		
Less: Adjustment made during the year		
Current Tax Assets / (Liabilities)	-	-

Balephi Hydropower Ltd.
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13. Borrowings (Non Current)

Non Current Borrowings are interest bearing financial liabilities consisting of Bank Borrowings. For these financial liabilities interest charged by the bank approximates effective interest rate and such rate is considered for calculation of amortized cost of liability and the finance cost. The effect of initial charges and its impact on effective rate is considered not material and the carrying value is considered approximate amortized cost.

Amount in NPR

Particulars	As at Ashad 32, 2082	As at Ashad 31, 2081
Secured Loans from Banks:		
Term Loans		
Everest Bank Limited	-	1,491,080,500.00
Global IME Bank Limited	-	2,826,716,750.96
Rastriya Baniya Bank Limited	-	698,399,500.00
Sanima Bank Limited	1,416,683,500.01	1,673,708,000.01
Prime Commercial Bank Ltd	4,185,290,000.00	-
Bridge Gap Loans*		
Less: Current maturities (Refer Note No 15)	-	(40,200,000.00)
Total	5,601,973,500.01	6,649,704,750.97

* Bridge Gap Loans are disbursed for the temporary financing of the Bills, that are pending for verification by the appointed financial consultant. Such loans and interest accrued thereon are to be settled by way of disbursing the Term loan facility.

a. Sanction of Term Loan:

Fixed Term Loan Facility has been sanctioned and disbursed by the consortium of Banks led by Prime Commercial Bank Ltd with Sanima Bank Ltd. acting as co-lead Bank.

b. Repayment Schedule:

The Company partially settled its consortium loan upon receipt of proceeds from the Rights Share issue. Following this settlement, no loan repayments are due until Ashwin 2084, as per the existing repayment schedule agreed with the banks. However, the Company has been voluntarily making loan repayments from its internal cash savings, despite having no repayment obligation up to Ashwin 2084. Thereafter, repayments will be made through fixed/ballooning quarterly installments extending up to Ashad 2095.

c. Security:

- First charge by a way of registered mortgage/pledge/hypothecation over the entire present and future fixed assets created with or without financing owned by the company on pari passu basis in favour of the consortium of the Banks.
- First charge over entire current assets of the project including receivables from Nepal Electricity Authority, Compensation/incentives paid to the company on pari passu basis in favour of the consortium of the Banks.
- Assignment of Power Purchase Agreement (PPA) signed between NEA and the company for Supply and Delivery of the Energy(electricity) produced by the company from its 36MW Upper Balephi 'A' project.
- Assignment of Power Generation License of the company.
- Assignment of Project Guarantees of the company.
- Joint and personal guarantee of the promoters viz. Mr. Umesh Kasaju, Mr. Shakti Kumar Golyan, Mr. Sandeep Kumar Sharada, Mr. Sushil Gupta, Mr. Sulav Agrawal and Mrs. Prabha Goenka for the loan amount till 50% of the Term loan is repaid.
- Pledge of total 25,00,000 units of shares owned by guarantors.

Balephi Hydropower Ltd.
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14. Other Financial Liabilities

Particulars	As at Ashad 32, 2082	As at Ashad 31, 2081
Retention Money Payable	-	-
Total		-

15. Deferred Income Tax

Amount in NPR

Particulars	As at Ashad 32, 2082	As at Ashad 31, 2081
Deferred Tax Asset	-	-
Deferred Tax Liability	184,118,214.55	106,360,718.57
Net Deferred Tax Asset / (Liability)	(184,118,214.55)	(106,360,718.57)
Net Changes	(77,757,495.98)	(21,759,446.06)
Deferred Tax charged in OCI	-	-
Deferred Tax charged in SPL	(77,757,495.98)	(21,759,446.06)
Deferred Tax charged directly in Equity due to change in estimate of the life of asset	-	-
Deferred tax Assets:		
Recognized in profit or loss	-	-
Recognized in OCI	-	-
Recognized in Equity	-	-
Deferred tax Assets at the end of year	-	-
Deferred tax liability:		
Recognized through profit or loss	184,118,214.55	106,360,718.57
Recognized through OCI	-	-
Deferred tax liability at the end of year	184,118,214.55	106,360,718.57

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16. Current Borrowings

Current Borrowings are interest bearing financial liabilities consisting of Bank Borrowings. For these financial liabilities interest charged by the bank approximates effective interest rate and such rate is considered for calculation of amortized cost of liability and the finance cost. The effect of initial charges and its impact on effective rate is considered not material and the carrying value is considered approximate amortized cost.

Amount in NPR

Particulars	As at Ashad 32, 2082	As at Ashad 31, 2081
Secured Loans from Banks		
Bank Overdraft	92,711,711.55	99,869,537.00
Add: Current maturities of Non-Current Borrowings (Refer Note No 13)	-	40,200,000.00
Total	92,711,711.55	140,069,537.00

17. Trade payables

Trade payables are amount payable to creditors for goods and services and are non interest bearing. These trade payables are normally settled on credit period of 30 to 90 days.

Particulars	As at Ashad 32, 2082	As at Ashad 31, 2081
Sundry Payables	18,420,187.13	12,742,012.96
Total	18,420,187.13	12,742,012.96

18. Other Financial Liabilities

Particulars	As at Ashad 32, 2082	As at Ashad 31, 2081
Audit Fee Payable	557,500.00	557,500.00
Construction Payable	54,498,304.37	51,103,690.15
Transmission Line Payable	-	139,070.00
Advance from Directors	-	306,446,860.39
Interest payable	-	247,486,402.43
Salaries Payable	1,279,819.47	8,094,066.36
Other Payables	-	18,489,400.00
Total	56,335,623.84	632,316,989.33

Unsecured loan from directors has been taken to address the need of fund to manage cost escalation.

19. Other Current Liabilities

Particulars	As at Ashad 32, 2082	As at Ashad 31, 2081
Statutory Dues:	-	
TDS/Withholding taxes		
- TDS/Withholding taxes	2,810,159.39	3,751,851.85
- VAT Payable	88,484.50	-
Total	2,898,643.89	3,751,851.85

Balephi Hydropower Ltd.
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20. Provisions

Particulars	As at Ashad 32, 2082	As at Ashad 31, 2081
Provision for CSR		
Closing Balance	-	-

21. Share Capital

The Company classifies capital instruments as financial liabilities or equity instruments in accordance with the substance of the contractual terms of the instruments. Equity is defined as residual interest in total assets of the Company after deducting all its liabilities.

Accordingly the share capital of the company comprises following:

Amount in NPR

Particulars	As at Ashad 32, 2082	As at Ashad 31, 2081
Authorised Capital		
3,66,00,000 Equity Shares of Rs 100. Each	3,660,000,000.00	3,660,000,000.00
	-	-
	3,660,000,000.00	3,660,000,000.00
Issued Capital		
3,65,59,400 Equity Shares of Rs 100. Each	3,655,940,000.00	3,655,940,000.00
	-	-
	3,655,940,000.00	3,655,940,000.00
Subscribed and fully Paid-up		
3,65,59,400 Equity Shares of Rs. 100/- each	3,655,940,000.00	1,827,970,000.00
1,82,79,700 Equity Shares of Rs. 100/- each		
Total	3,655,940,000.00	1,827,970,000.00

21.1 Reconciliation of the number of ordinary shares outstanding at the beginning and end of the year:

Particulars	As at Ashad 32, 2082		As at Ashad 31, 2081	
	No of Shares	Amount	No of Shares	Amount
Balance as at the beginning of the year	18,279,700	1,827,970,000	18,279,700	1,827,970,000
Issued During the Year	18,279,700	1,827,970,000		
Balance as at the end of the year	36,559,400	3,655,940,000	18,279,700	1,827,970,000

21.2 Shareholding pattern of the company

Particulars	As at Ashad 32, 2082		As at Ashad 31, 2081	
	No of Shares	Amount	No of Shares	Amount
Promoters			14,623,760	1,462,376,000
General Public*	36,559,400	3,655,940,000	1,754,851	175,485,100
Project effected Local			1,827,970	182,797,000
Employees of the Company	-	-	73,119	7,311,900
Balance as at the end of the year	36,559,400	3,655,940,000	18,279,700	1,827,970,000

Balephi Hydropower Ltd.
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21.3 Rights, preferences and restrictions attached to shares Equity shares

The Company has a single class of equity shares with a par value of Rs. 100 per share, each carrying one vote per share. Dividends on equity shares are recognized only upon approval by the shareholders at the Annual General Meeting, except for interim dividends, which are recognized in the period in which they are declared by the Board of Directors in accordance with the applicable laws of Nepal. In the event of liquidation, equity shareholders are entitled to receive the residual assets of the Company, after settlement of all liabilities and preferential claims, in proportion to their respective shareholdings.

The lock-in period applicable to the Company's equity shares expired on 2081/12/29 (B.S.), and accordingly, all equity shares of Balephi Hydropower Limited are now fully eligible for public trading in the securities market.

22. Other Equity

22.2 Retained Earnings

Particulars	As at Ashad 32, 2082	As at Ashad 31, 2081
Balance up to Last Year	(882,474,707.52)	(434,456,948.95)
Profits for the Year	(434,502,416.05)	(448,017,758.57)
Other Comprehensive Income for the Year	-	-
Revaluation Reserve	-	-
Deferred Tax adjustment directly in Equity due to change in estimate of the life of asset	-	-
Total Comprehensive Income	(1,316,977,123.57)	(882,474,707.52)
Less:		
Earlier Years' Tax	-	-
Earlier Years' Gratuity	-	-
Dividend Distribution	-	-
Sub-Total (A)	(1,316,977,123.57)	(882,474,707.52)

22.2 Share Premium

Particulars	As at Ashad 32, 2082	As at Ashad 31, 2081
Balance up to Last Year		
Collection during the year	348,251,627.92	-
Utilised during the year		(37,694,481.00)
Sub-Total (B)	348,251,627.92	(37,694,481.00)
Grand Total (A+B)	(968,725,495.65)	(920,169,188.52)

23. Revenue from Operations

Amount in NPR

Particulars	For the year ended Ashad 32, 2082	For the year ended Ashad 31, 2081
Electricity Sales to NEA	852,448,402.23	893,895,835.18
Short Supply Charges	(23,382,193.40)	(49,966,611.06)
Total	829,066,208.83	843,929,224.12

Balephi Hydropower Ltd.
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24. Generation & Distribution Expenses:*Amount in NPR*

Particulars	For the year ended Ashad 32, 2082	For the year ended Ashad 31, 2081
Salaries and other employee cost	3,224,506.38	9,805,422.79
Operation and Maintenance Charges	50,720,654.65	60,193,512.00
Power plant maintenance expenses	165,048,747.95	53,940,021.32
Fuel expenses	2,143,471.58	423,747.15
Electricity Expenses	6,225,800.70	1,432,780.03
Security Expenses	5,325,690.00	4,982,401.65
Royalty	25,214,043.18	16,869,820.26
Social/Environment Related Expenses	4,215,749.00	3,781,908.00
Consumable Expenses	3,162,134.85	4,217,835.32
Freight Expenses	378,185.90	1,066,440.44
Transmission Line Related expenses	800,000.00	432,000.00
Depreciation and Amortization Expense	303,610,949.96	302,624,740.36
Total	570,069,934.15	459,770,629.32

25. Other Income*Amount in NPR*

Particulars	For the year ended Ashad 32, 2082	For the year ended Ashad 31, 2081
Other Income	1,396,433.79	886,130.66
Total	1,396,433.79	886,130.66

26. Other Non Operating Expenses*Amount in NPR*

Particulars	For the year ended Ashad 32, 2082	For the year ended Ashad 31, 2081
RCOD Late Fine Charge	-	-
Sundry Debtors Written Off	-	-
Total	-	-

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27. Administrative & Other Expenses*Amount in NPR*

Particulars	For the year ended Ashad 32, 2082	For the year ended Ashad 31, 2081
Advertisement Expenses	769,752.00	180,535.00
Audit Fee Expenses	565,000.00	565,000.00
Communication and Internet Expenses	223,239.50	314,513.98
Meeting Related Expenses	95,940.89	-
Bank charges	144,869.47	40,341.04
Fine & Penalty	1,220,295.45	-
Legal and Professional Expenses	1,401,450.99	1,316,945.09
Printing and Stationery Expenses	355,599.49	354,454.58
Repair & Maintenance - Block C	2,207,230.03	1,029,041.26
Insurance Premium Expenses(COD)	25,388,796.53	25,745,013.44
Discount	-	4,081,733.22
Office Rent	1,110,250.00	1,169,000.00
Parking Charges	115,165.00	82,495.00
Staff Welfare Expenses	1,396,409.97	1,233,094.73
Staff Salary	6,631,031.05	6,914,482.64
Misc Expenses	268,002.09	8,355.26
Depreciation and Amortization Expense	2,966,877.91	2,202,381.58
Donation	100,000.00	5,000.00
Compensation	5,223,275.00	-
Registration and Renewable Charges	641,010.00	2,681,919.59
Travelling Expenses	309,770.00	269,529.60
Power and Fuel	512,148.00	-
Issue Management Expenses	6,237,112.76	-
Vehicle Rent	-	150,240.00
Total	57,883,226.13	48,344,076.01

28. Depreciation and Amortization Expense*Amount in NPR*

Particulars	For the year ended Ashad 32, 2082	For the year ended Ashad 31, 2081
Depreciation and Amortization - Tangible Assets	2,966,769.55	2,202,381.58
Depreciation and Amortization - Intangible Assets	303,611,058.32	302,624,740.36
	306,577,827.87	304,827,121.94
Less: Transferred to Cost of Sales	303,610,949.96	302,624,740.36
Less: Transferred to Administrative & Other Expenses	2,966,877.91	2,202,381.58
Less: Transferred to CWIP	-	-
Total	-	-

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29. Finance Costs

Finance Cost comprises of interest on short term loan, interest on Bank Overdraft and allied charges. All these costs are carried at amortized cost using effective interest rate which is assumed to be bank interest rate.

Amount in NPR

Particulars	For the year ended Ashad 32, 2082	For the year ended Ashad 31, 2081
Interest on Long term loan	531,578,872.51	745,805,623.74
Interest on Short term loan	8,939,700.25	10,659,910.88
Loan Processing Fees	24,780,144.71	6,493,427.34
	565,298,717.47	762,958,961.96
Less: Interest Capitalised	(6,044,315.06)	-
Total	559,254,402.41	762,958,961.96
<i>Interest during the construction (IDC) has been fully capitalised to the project cost.</i>		

30. Income Tax

Tax expense comprises current and deferred tax. Current tax and deferred tax are recognised in profit or loss except to the extent that they relate to items recognised directly in equity or in other comprehensive income.

A) Current Tax

Current tax is the expected tax payable or recoverable on the taxable income or loss for the year, using tax rates enacted or substantively enacted at the reporting date, and any adjustment to tax payable in respect of previous years.

B) Deferred Tax

Deferred tax is provided using the balance sheet liability method, providing for temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for taxation purposes. The amount of deferred tax provided is based on the expected realization or settlement of the carrying amount of assets and liabilities using tax rates at the balance sheet date.

Amount in NPR

Particulars	For the year ended Ashad 32, 2082	For the year ended Ashad 31, 2081
Current tax expense		
Provision for income tax	-	-
Previous year's tax	-	-
Total Current Tax Expense	-	-
Deferred Tax		
Origination and reversal of temporary differences	77,757,495.98	21,759,446.06
Recognition of previously unrecognized deferred tax assets	-	-
Total Deferred Tax Expense / (Income)	77,757,495.98	21,759,446.06
Total Tax Expense for the Year	77,757,495.98	21,759,446.06

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30.1 Reconciliation of tax expense and the accounting profit multiplied by Company's tax rate for 2081-82 and 2081-81:

Amount in NPR

Particulars	For the year ended Ashad 32, 2082	For the year ended Ashad 31, 2081
Profit before income tax	(356,744,920.07)	(426,258,312.51)
Effects on income tax of:		
Income not subject to income tax	-	-
Expenses (deductible)/ Not deductible for tax purposes	(372,790,191.15)	(269,179,977.71)
Prior year under/(over) provision	-	-
Net effect	(372,790,191.15)	(269,179,977.71)
Taxable Income	(729,535,111.22)	(695,438,290.22)
Income not subject to income tax		
Profit on sale of assets	-	-
Foreign Exchange gain	-	-
Dividend Income	-	-
Total	-	-
Expenses (deductible)/ Not deductible for tax purposes		
Difference in Depreciation as per Income tax & Books	(375,738,621.96)	(274,049,991.71)
(Allowed)/Disallowed Other Expenses	2,948,430.81	4,870,014.00
Disallowed finance cost	-	-
Disallowed Repairs and maintenance Expenses	-	-
Total	(372,790,191.15)	(269,179,977.71)
Prior year under/(over) provision		
Prior Period Expenses	-	-
Total	-	-
Tax		-

Tax on Taxable Income	For the year ended Ashad 31, 2081	
	Taxable Income	Tax Amount
Hydropower Income	(695,438,290.22)	-
Total Income	(695,438,290.22)	-

Balephi Hydropower Ltd.
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31. Related Party Disclosure

I) List of related parties where control exists and also other related parties with whom transactions have taken place and relationships:

S. No.	Name of Related Parties	Nature of Relationship
(a)	Key Management Personnel (KMP):	
	Mr. Bidur Puri	Chairman
	Mr. Subash Aryal	CEO
	Mrs. Ashmita Adhikari	Company Secretary
(b)	Board of Directors:	
	Mr. Bidur Puri	Chairman
	Mr. Ritesh Pradhan	Director
	Ms. Jyoti Gaihre	Director
	Mr. Pravin Rai	Director
	Mr. Dinesh Dangol	Director
	Mr. Prakash Kafle	Independent Director
	Mr. Sushant Pradhanang	Public Director
(b)	Other Related Parties:	
	Sulav Agarwal	Substantial Shareholder
	Sushil Gupta	Substantial Shareholder
	Shakti Kumar Golyan	Substantial Shareholder
	Sandeep Kumar Sharda	Substantial Shareholder
	Rddihi Siddhi Cement Ltd.	Substantial Shareholder has substantial shareholding
	Mizu Construction Pvt. Ltd.	Substantial Shareholder has substantial shareholding
	Litmus Industries Ltd.	Substantial Shareholder has substantial shareholding

II) The following transactions were carried out with the related parties in the ordinary course of business:

Name of Related Parties	2081-82	2080-81
(a) Salary & Allowances for		
Key Managerial Personnel	2,790,060	2,824,109
(b) Loans & Advances		
Upper Balephi Hydropower Ltd.	4,566,971	4,566,971
(c) Purchase of construction Materials/ Fixed assets		
Rddihi Siddhi Cement Ltd.	4,929,610	-
Mizu Construction Pvt. Ltd.	2,629,180	4,110,000
Litmus Industries Ltd.	324,513	-

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III). Outstanding Balances

Name of Related Parties	" As at Ashad 32, 2082 "	" As at Ashad 31, 2081 "
Payables		
Rddihi Siddhi Cement Ltd.	(4,900,390)	-
Mizu Construction Pvt. Ltd.	-	2,015,721

Terms and Conditions of Transactions with related parties

Outstanding Balances at the year end are unsecured and settlement occurs in cash. There have been no guarantee provided or received for any related party receivables or payables. This assessment is undertaken each financial year through examining the financial position of the related party and the market in which the related party operates.

32. Declared and Proposed Dividends

Dividends payable to the Company's shareholders are charged to equity in the period in which they are declared. Proposed dividends are disclosed in notes separately until declared.

32.1 Declared and Approved during the year*Amount in NPR*

Particulars	Amount
Dividend on Ordinary Shares for the FY : 2079-80: Nil	-
Dividend on Ordinary Shares for the FY : 2080-81: Nil	-
Total Dividend Declared	-

32.2 Proposed for approval at the general meeting (not recognised as a liability as at balance sheet date)

Particulars	As at Ashad 32, 2082
Dividend on Ordinary Shares for the FY : 2081-82: Nil	-
Total Dividend Proposed	-

33. Leases**33.1 Company as lessee :****Disclosures for operating leases other than leases covered in NFRS 16**

The Company has entered into cancellable operating leases for leasing of office space. The tenure of lease is generally one to two years.

Particulars	For the year ended Ashad 32, 2082	For the year ended Ashad 31, 2081
Lease expense recognised in the statement of profit and loss for the year	1,110,250.00	1,169,000.00

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33.2 Company as lessor :

The Company has not entered into any operating lease during the year. Future minimum lease receipts over non cancellable period of operating leases are as follows :

Particulars	For the year ended Ashad 32, 2082	For the year ended Ashad 31, 2081
Lease income recognised in the statement of profit and loss for the year	-	-
The future minimum lease receivable over the next one year	-	-
The future minimum lease receivable later than one year but not later than five years	-	-

34. Earnings Per Share

Amount in NPR

Particulars	For the year ended Ashad 32, 2082	For the year ended Ashad 31, 2081
I. Net profit attributable to Shareholders for Basic earnings	(434,502,416.05)	(448,017,758.57)
II. Net profit attributable to Shareholders for diluted earnings	-	-
III. Weighted average number of Ordinary Shares for basic EPS	27,263,867.00	18,279,700.00
Effects of dilution:		
IV. Preference Shares outstanding for conversion	-	
V. Weighted average number of ordinary shares adjusted for the effect of dilution	27,263,867.00	18,279,700.00
Basic earnings per ordinary share	(15.94)	(24.51)
Diluted earnings per ordinary share	(15.94)	(24.51)

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35. Contingent Liabilities and Commitments

Contingent liabilities are disclosed when there is a possible obligation arising from past events, the existence of which will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Company or a present obligation that arises from past events where it is either not probable that an outflow of resources will be required to settle the obligation or a reliable estimate of the amount cannot be made.

The Company records a liability for any claims where a potential loss is probable and capable of being estimated and discloses such matters in its financial statements, if material. For potential losses that are considered possible, but not probable, the Company provides disclosure in the financial statements but does not record a liability in its accounts unless the loss becomes probable.

The Company believes that none of the contingencies described below would have a material adverse effect on the Company's financial condition, results of operations or cash flows. It is not practicable for the Company to estimate the timings of the cash outflows, if any, pending resolution of the respective proceedings. The Company does not expect any reimbursements in respect of the same.

All the contingent liabilities and the commitments given by the Company are disclosed below:

Amount in NPR

Particulars	As at Ashad 32, 2082	As at Ashad 31, 2081
(a) Contingent Liabilities		
(i) Bank Guarantees towards:		
EXIM Code	-	300,000.00
Unexpired letter of Credit	37,520,000.00	-
(b) Capital Commitments		

36. Corporate Social Responsibility (CSR)

In accordance to the requirement of section 54 of the The Industrial Enterprise Act, 2076 and Rule 34 of The Industrial Enterprise Rules, 2078, the company is required to comply with the provisions of Corporate Social Responsibility (CSR). The amount required to be contributed and spend under CSR is as under:-

Particulars	For the year ended Ashad 32, 2082	For the year ended Ashad 31, 2081
Gross amount required to be spent by the company during the year	-	-
Less: Amount spent by the company during the year	-	-
Short/(Excess)	-	-

Balephi Hydropower Ltd.
Significant Accounting Policies and Notes to Financial Statements
For the year ended Ashad 32, 2082

37. Financial risk management objectives and policies

The Company's principal financial liabilities comprise trade and other payables. The main purpose of these financial liabilities is to finance the Company's operations. The Company's principal financial assets comprise trade and other receivables, investment in fixed deposits and cash and short-term deposits that arrive directly from its operations.

The Company is exposed to market risk, credit risk and liquidity risk. The Company's senior management oversees the management of these risks.

The Board of Directors reviews and agrees policies for managing each of these risks which are summarized below.

37.1 Market risk

Market risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in market prices. Market prices comprise four types of risk: interest rate risk, currency risk, commodity price risk and other price risk, such as equity price risk.

37.1.1 Foreign currency risk

Foreign currency risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in foreign exchange rates. The Company's exposure to the risk of changes in foreign exchange rates relates primarily to the Company's operating activities (when revenue or expense is denominated in a different currency from the Company's functional currency).

37.1.2 Commodity price risk

The Company is affected by the volatility of certain commodities. It's project construction activities require the ongoing purchase of materials and therefore require a continuous supply of the same. The Company manages this risk by purchasing materials and supplies from the supplier identified by the group and the Company has long term relation with the supplier.

37.2 Credit risk

Credit risk is the risk that a counterparty will not meet its obligations under a financial instrument or customer contract, leading to a financial loss. Credit risk is the risk of financial loss arising from counter-party failure to repay or service debt according to the contractual terms or obligations. Credit risk encompasses both the direct risk of default and the risk of deterioration of credit worthiness as well as concentration risks.

37.2.1 Trade receivables

Customer credit risk is managed by the Company's established policy, procedures and control relating to customer credit risk management. Credit quality of the customer is assessed and individual credit limits are defined in accordance with this assessment.

37.2.2 Cash deposits

Credit risk From balances with banks and financial institutions are managed by maintaining the balances with highly reputed Commercial banks only.

37.3 Liquidity risk

Liquidity risk is the risk that the Company will face in meeting its obligations associated with its financial liabilities. A material and sustained shortfall in the cash flow could undermine the Company's credit rating, impair investor confidence and also restrict the Company's ability to raise funds.

The Company maintains a cautious funding strategy to mitigate the liquidity risk. The Company's Finance Department regularly monitors the liquidity position to ensure it has sufficient liquidity on going basis to meet the operational needs. The Company monitors its risk to a shortage of funds on regular basis through cash forecast.

The Company maintains a balance between continuity of funding and flexibility through the use of bank overdrafts and bank loans. Access to sources of funding is sufficient.

विवरणपत्रमा प्रकाशित प्रक्षेपित विवरण र आ.व. २०८१/०८२ को लेखापरिक्षण भएको विवरणमा पर्न गएको फरक र सो का कारणहरु :

Variance Report of FY 2081/82 (Audited and 4th Quarter Published)

Statement of Profit & Loss

Particulars	Actual Audit Report	4th Qtr Published	Variance	Variance in %	Remarks	Amount in NPR
Revenue from Operations	829,066	829,066.21	-	0%		
Generation & Distribution Expenses	-570,070	-544,886	-25,184	5%	Re-classification of Capacity Royalty to Generation & Distribution Expenses, Transfer of part of civil construction cost into profit and loss account from WIP-Uncertified, and small changes arising from expense regrouping and calculation errors made during the audit.	
	-	-				
Gross Profit	258,996	284,180	-25,184	-9%		
	-	-	-			
Other Income	1,396	1,396	-			
Other Non Operating Expenses	-	-	-			
Administrative & Other Expenses	-57,883	-65,033	7,150	-11%	Re-classification of Capacity Royalty to Generation & Distribution Expenses, and minor other regrouping and corrections during the audit.	
Profit/(Loss) Before Interest & Tax	202,509	220,543	-18,034	-8%		
	-	-	-			
Finance Costs	-559,254	-565,299	6,044	-1%	Regrouping and corrections during the audit.	
Profit/(Loss) Before Tax	-356,745	-344,755	-11,989	3%		
Bonus Tax	-	-	-	0%		
CSR Contribution	-	-	-	0%		
Current Tax	-	-	-			
Previous Year's Tax	-	-	-			
Deferred Tax Income/(Expense)	-77,757	-49,244	-28,513	58%	Non-cash item- Accelerated depreciation under Income Tax act was revised during the audit.	
Profit/(Loss) for the year	-434,502	-393,999	-40,503	10%		
Earnings Per Share (EPS)			-			
Basic EPS (Rs)	-15.94	-14.45	-1			
Diluted EPS (Rs)	-15.94	-14.45	-1			

कम्पनीको त्रैमासिक विवरण र आ.व. २०८१/०८२ को लेखापरिक्षण भएको विवरणमा पर्ने गएको फरक र सो का कारणहरु :

Amount in NPR

Particulars	Actual	Projected	Variance	Variance in %	Remarks
Revenue from Operations	829,066	1,213,128	-384,062	-32%	Flood impacts, reduced machine efficiency due to excessive sediments, and emergency shutdowns for machinery breakdown, NEA non-Dispatch Instructions
Generation & Distribution Expenses	-570,070	-467,610	-102,460	22%	Higher power plant maintenance costs incurred due to flood impacts, and machine efficiency restoration works.
Gross Profit	258,996	745,518	-486,522	-65%	
Other Income	1,396	-	1,396	100%	Refund of Penalty charged earlier by NEA for short supply of energy.
Other Non Operating Expenses	-	-	-		
Administrative & Other Expenses	-57,883	-38,930	-18,953	49%	Issue management costs for Right Issue, Unexpected Social compensation expenses, statutory fines and penalties imposed by regulatory bodies including IRD, National Park etc.
Profit/(Loss) Before Interest & Tax	202,509	706,588	-504,079	-71%	
Finance Costs	-559,254	-567,142	7,888	-1%	
Profit/(Loss) Before Tax	-356,745	139,446	-496,191	-356%	
Bonus Tax	-	-2,789	2,789	-100%	Income Tax Expense was not incurred during the year due to the Company reporting a loss, resulting in no taxable income for the period.
CSR Contribution	-	-1,394	1,394	-100%	No CSR obligation due to absence of profit
Previous Year's Tax	-	-	-		
Deferred Tax Income/(Expense)	-77,757	-44,023	-33,734	77%	Non-cash item- Accelerated depreciation under Income Tax act was revised during the audit.
Profit/(Loss) for the year	-434,502	91,240	-525,742	-576%	
Earnings Per Share (EPS)					
Basic EPS (Rs)	-15.94	2.50	-18		
Diluted EPS (Rs)	-15.94	2.50	-18		

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BALEPHI
HYDROPOWER LTD.

