Balephi Hydropower Ltd.

Durbarmarg-1, Kathmandu

Unaudited Financial Statement for the 4th Quarter

on Ashad 32, 2083 (16 July, 2026)

Amount in NRs.

Statement of Financial Position	As at Ashad 32, 2083 (Current Quarter)	As at Chaitra 30, 2082 (Previous Quarter)	As at Ashad 32, 2082 (Previous year)
ASSETS			
Non-Current Assets			
Property, Plant & Equipment,(Net)	66,344,496	12,799,410	12,575,425
Intangible Assets (Hydropower Project Assets)	7,600,439,659	7,691,967,055	7,926,096,799
Intangible Assets under Development	741,052,619	598,060,210	374,487,891
Other financial assets	160,000	-	-
Total Non-Current Assets	**8,407,996,774**	**8,302,826,675**	**8,313,160,115**
Current Assets			
Inventories	17,619,868	2,367,934	-
Cash & Cash Equivalents	727,878	49,641	2,303,618
Trade Receivables	237,435,254	159,216,830	177,659,628
Advances & Deposits	139,445,996	205,398,920	150,549,024
Total Current Assets	**395,228,996**	**367,033,325**	**330,512,270**
Total Assets	**8,803,225,770**	**8,669,860,000**	**8,643,672,385**
Equity & Liabilities			
Equity			
Share Capital	3,655,940,000	3,655,940,000	3,655,940,000
Reserve & Surplus	(686,410,809)	(733,066,680)	(968,725,496)
Total Equity	**2,969,529,191**	**2,922,873,320**	**2,687,214,504**
Non Current Liabilities			
Long Term Borrowings	5,379,290,000	5,379,290,000	5,601,973,500
Other Non-current Liabilities	234,615,256	223,500,865	240,453,838
Total Non Current Liabilities	**5,613,905,256**	**5,602,790,865**	**5,842,427,338**
Current Liabilities			
Sundry Creditors	104,002,859	32,489,314	18,420,187
Short Term Borrowings	107,601,763	109,941,624	92,711,712
Other Payables	8,186,701	1,764,877	2,898,644
Total Current Liabilities	**219,791,323**	**144,195,815**	**114,030,543**
Total Equity & Liabilities	**8,803,225,770**	**8,669,860,000**	**8,643,672,385**

Income Statement for the Period ended 32 Ashad, 2083 (16 July, 2026)

Particulars	As at Ashad 32, 2083 (Current Quarter)	As at Chaitra 30, 2082 (Previous Quarter)	As at Ashad 32, 2082 (Previous Year)
Revenue From Power Sales	1,153,198,486	878,539,638	829,066,209
Cost of Sales	(103,070,257)	(72,357,192)	(266,458,876)
Gross Profit	**1,050,128,228**	**806,182,445**	**562,607,333**
Other Income	93,828,784	73,460,217	1,396,434
Administrative Expenses	(91,884,251)	(37,037,440)	(54,916,457)
Repair & Maintanance	-	-	-
Profit Before Interest & Depreciation	**1,052,072,761**	**842,605,223**	**509,087,311**
Finance Cost	(404,081,736)	(332,605,810)	(559,254,402)
Depreciation and Amortisation	(308,387,221)	(234,957,947)	(306,577,828)
Profit/(Loss) Before Staff Bonus and Tax	**339,603,804**	**275,041,466**	**(356,744,920)**
Provision for Staff Bonus	(6,792,076)	-	-
Profit / (Loss) Tax	**332,811,728**	**275,041,466**	**(356,744,920)**
Income Taxes	(50,497,041)	(39,382,650)	(77,757,496)
Profit/(Loss) After Tax	**282,314,687**	**235,658,816**	**(434,502,416)**

Fourth Quarter Disclosure as of 32 Ashad 2083 (16 July 2026) as per securities registration and issuance regulation Annexure-14 (related to Sub regulation I of Regulation 26)

1. **Financial Statement**
   - The financial statement for the forth quarter has been published as a part of this report.
   - Annualized earning per share for current year is 7.72, P/E ratio 26.42, net worth per share is 81.22 and total assets per share is 240.79.
   - Previous quarter figures has been changed and re-grouped to reflect the changes made by the audited financials of FY ending on 2081.82.
2. **Management Analysis**
   Any change in the stock, income and liquidity during the quarter and reason for change, if any:
   - During this quarter, the Company generated revenue amounting to NPR 274,658,848.22.
   - Sufficient stock levels are maintained to support the normal and efficient operation of the plant, and there are no exceptional changes.
   - Civil structures upgradation works are currently in progress and near completion. All the costs related to these upgradation have been capitalized under "Intangible Assets under Development." Upon completion, these improvements are expected to enhance generation capacity, resulting in higher revenue and improved profitability.
3. **Legal Processing**
   Case filed by or against the company during the quarter, if any: NO
4. **Share Transaction of the Company**
   During the quarter share of the company has been actively traded under script name "BHL". Share prices has been determined by the open market operation.

Maximum Price	Minimum Price	Closing Price	Transaction Days	Total Transaction	Turnover
241.90	199.00	204.00	64	29,731	1,608,661,892.80

5. **Problems and Challenges**
   - **Internal Challenges**
     - Retention challenges and shortage of skilled human resources.
     - Frequent wear and tear of critical plant components.
   - **External Challenges**
     - Frequent erosion and structural damage caused by floods and high sediment loads.
     - Unavailability of domestic suppliers and vendors for hydropower equipment and spare parts.
     - Lengthy approval and clearance process involving multiple government agencies.
     - Increasing pressure from local communities with demands for employment, contracts, and CSR support.
     - Non-Dispatch instructions and forced outrage issued by NEA
     - Rising construction costs due to rise in fuel prices.
6. **Corporate Governance**
   The Board of Directors and the management team is determined to practice good corporate governance.
7. **Declaration**
   I, the chairman of this company take responsibility for the accuracy of the information and details mentioned in this report for the period up to the fourth quarter of F.Y 2082/83. I, hereby declare that the information and details provided in this report are true, based on facts, and complete to the best of my knowledge and the information necessary for taking informed decision by the investors are not concealed.